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BOARD MEETING
4:00 PM (Closed Session)
4:45 PM (Open Session)
August 14, 2025
AGENDA ITEMS

**Conducting**: Board Chair, Heidi Franco **Agenda Items**:

- **1. Closed Session**: A strategy session to discuss pending or reasonably imminent litigation pursuant to U.C.A. 52-4-205
- **2. 2024 Audit Review**: (John Haderlie-Larson Inc.- 30 mins) <u>YE2024 Issued financial statements HVSSD.pdf YE2024 Communication with governance.pdf</u>
- 3. Public Comment: This is the public's opportunity to comment on items not on the agenda.
- 4. Entity Updates: From HVSSD Member Entities
- 5. Committee Updates: From HVSSD Committees
- 6. Consent Agenda:
  - a. Balance Sheet July 2025 Balance Sheet July 2025.pdf
  - b. Bank Reconciliation July 2025 Reconciliation Detail July 2025.pdf
  - c. P&L July 2025 P&L July 2025.pdf
  - d. PTIF General Fund July 2025 PTIF General Fund Statement July 2025.pdf
  - e. PTIF Impact Fee Fund July 2025 PTIF Impact Fee Fund Statement July 2025.pdf
  - f. July 2025 Warrant list approval WARRANT LIST 08-14-2025.pdf
  - g. July 2025 YTD Budget YTD July 2025.pdf
  - h. July 2025 Board Meeting Minutes <u>PENDING\_07-10-2025\_HVSSD Board Meeting Minutes.pdf</u>
  - i. Headworks Project Pay Request #3<u>HeadworksUpgrade PayApp3 Signed.pdf</u>
  - i. Lagoon Cattail Removal Bids Lagoon Cattail Removal Phase 2 BidTab.pdf
- 7. **Project Risks and Funding Approval** (Jim Goodley/Heidi Franco- 20 mins) <u>HVSSD STAFF</u> REPORT 08 14 2025.pdf
- 8. Manager's Report (Jim Goodley- 30 mins) Managers Report 08 14 2025.pdf
- 9. Adjourn

**ELECTRONIC PARTICIPATION:** If you are interested in participating via electronic media, please go to our HVSSD website for the link at hvssd.org. Published on the State Public Notice Website, <a href="www.hvssd.org">www.hvssd.org</a> and at the Heber Valley Special Service District Administration Building

# FINANCIAL STATEMENTS

**DECEMBER 31, 2024 AND 2023** 

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#### INDEPENDENT AUDITOR'S REPORT

To the Board of Trustees Heber Valley Special Service District Heber City, Utah

#### **Report on the Audit of the Financial Statements**

#### **Opinions**

We have audited the accompanying financial statements of the business-type activities of Heber Valley Special Service District, (the "District") as of and for the year ended December 31, 2024 and 2023, and the related notes to the financial statements, which collectively comprise the District's basic financial statements as listed in the table of contents.

In our opinion, the accompanying financial statements present fairly, in all material respects, the respective financial position of the business-type activities of the District, as of December 31, 2024 and 2023, the respective changes in financial position and, where applicable, cash flows thereof for the years then ended in accordance with accounting principles generally accepted in the United States of America.

#### **Basis for Opinions**

We conducted our audit in accordance with auditing standards generally accepted in the United States of America (GAAS) and the standards applicable to financial audits contained in *Government Auditing Standards*,(GAS) issued by the Comptroller General of the United States. Our responsibilities under those standards are further described in the Auditor's Responsibilities for the Audit of the Financial Statements section of our report. We are required to be independent of the District and to meet our other ethical responsibilities, in accordance with the relevant ethical requirement relating to our audit. We believe that the audit evidence we have obtained is sufficient and appropriate to provide a basis for our audit opinions.

#### Responsibility of Management's for the Financial Statements

The District's Management is responsible for the preparation and fair presentation of these financial statements in accordance with accounting principles generally accepted in the United States of America; this includes the design, implementation, and maintenance of internal control relevant to the preparation and fair presentation of financial statements that are free from material misstatement, whether due to fraud or error.

In preparing the financial statements, management is required to evaluate whether there are conditions or events, considered in the aggregate, that raise substantial doubt about the District's ability to continue as a going concern for twelve months beyond the financial statement date, including any currently known information that may raise substantial doubt shortly thereafter.

#### Auditor's Responsibilities for the Audit of the Financial Statements

Our objectives are to obtain reasonable assurance about whether the financial statements as a whole are free from material misstatement, whether due to fraud or error, and to issue an auditor's report that includes our opinions.

Reasonable assurance is a high level of assurance but is not absolute aassurance and therefore is not a guarantee that an audit conducted in accordance with GAAS and GAS will always detect a material misstatement when it exists. The risk of not detecting a material misstatement from fraud is higher than for one resulting from error, as fraud may involve collusion, forgery, intentional omissions, misrepresentations, or the override of internal control. Misstatements are considered material if there is a substantial likelihood that, individually or in the aggregate, they would influence the judgement made by a reasonable user based on the financial statements.



In performing an audit in accordance with GAAS and GAS, we:

- Exercise professional judgement and maintain professional skepticism throughout the audit.
- Identify and assess the risks of material misstatement of the financial statements, whether due to
  fraud or error, and design and perform audit procedures responsive to those risks. Such procedures
  include examining, on a test basis, evidence regarding the amounts and disclosures in the financial
  statements.
- Obtain an understanding of internal control relevant to the audit in order to design audit procedures
  that are appropriate in the circumstances, but not for the purpose of expressing an opinion on the
  effectiveness of the District's internal control. Accordingly, no such opinion is expressed.
- Evaluate the appropriateness of accounting principles used and the reasonableness of significant accounting estimates made by management, as well as evaluate the overall presentation of the financial statements.
- Conclude whether, in our judgement, there are conditions or events, considered in the aggregate that
  raise substantial doubt about the District's ability to continue as a going concern for a reasonable period
  of time.

We are required to communicate with those charged with governance regarding, among other matters, the planned scope and timing of the audit, significant audit findings, and certain internal control-related matters that we identified during the audit.

#### Required Supplementary Information

Accounting principles generally accepted in the United States of America require that the management's discussion and analysis, and other required supplementary information, as listed in the table of contents, be presented to supplement the basic financial statements. Such information, although not a part of the basic financial statements, is required by the Governmental Accounting Standards Board, who considers it to be an essential part of financial reporting for placing the basic financial statements in an appropriate operational, economic, or historical context. We have applied certain limited procedures to the required supplementary information in accordance with auditing standards generally accepted in the United States of America, which consisted of inquiries of management about the methods of preparing the information and comparing the information for consistency with management's responses to our inquiries, the basic financial statements, and other knowledge we obtained during our audit of the basic financial statements.

We do not express an opinion or provide any assurance on the information because the limited procedures do not provide us with sufficient evidence to express an opinion or provide any assurance.

#### Other Reporting Required by Government Auditing Standards

In accordance with *Government Auditing Standards*, we have also issued our report dated June 27, 2025, on our consideration of the District's internal control over financial reporting and on our tests of its compliance with certain provisions of laws, regulations, contracts, and grant agreements and other matters. The purpose of that report is to describe the scope of our testing of internal control over financial reporting and compliance and the results of that testing, and not to provide an opinion on internal control over financial reporting or on compliance. That report is an integral part of an audit performed in accordance with *Government Auditing Standards* in considering the District's internal control over financial reporting and compliance

Spanish Fork, Utah June 27, 2025

Larson & Company PC

MANAGEMENT'S DISCUSSION AND ANALYSIS YEAR ENDED DECEMBER 31, 2024 AND 2023

Heber Valley Special Service District's (the "District") financial performance providing an overview of the District's financial activities for the years ended December 31, 2024 and 2023. It should be read in conjunction with the District's financial statements.

#### **Financial Highlights**

The assets and deferred outflows of Heber Valley Special Service District exceeded its liabilities and deferred inflows at the close of the year by \$34,224,584, an increase in net position of \$3,281,543 during 2024 as compared to an increase in net position during 2023 of \$3,244,685.

The District collected \$2,394,683in Capital Projects Fund assessments in 2024, compared to \$1,994,951 in 2023.

Hay sales revenue decreased to \$172,474 in 2024 compared to \$191,499 in 2023. Low demand for hay and summer weather conditions resulted in lower hay quality and brought lower hay prices.

Operation & Maintenance (O&M) revenues of \$557,514 were higher in 2024 compared to \$544,544 in 2023.

Impact fee collections for 2024 were \$1,510,928 compared to \$2,248,592 in 2023. Impact fee collections are indicative of continued significant growth in Midway Sanitation District and Heber City over the last several years.

#### **Overview of the Financial Statements**

This discussion and analysis is intended to serve as an introduction to the District's financial statements. The District's financial reporting consists of two components: 1) financial statements, and 2) notes to the financial statements. This report also contains other supplementary information in addition to the basic financial statements themselves.

The District uses proprietary fund accounting to account for operations that are financed and operated in a manner similar to private business enterprises - where the intent of the governing body is that the costs of providing goods and services to the general public on a continuing basis be financed or recovered primarily through user charges. Therefore, the financial statements are designed to provide readers with a broad overview of the District's finances in a manner similar to a private-sector business.

The *statement of net position* presents information on all of the District's assets and liabilities, with the difference between the two reported as *net position*. Over time, increases or decreases in net position may serve as a useful indicator of whether the financial position of the District is improving or deteriorating.

The statement of revenues, expenses and changes in net position presents information showing how the District's net position changed during the most recent year. All changes in net position are reported as soon as the underlying event giving rise to the change occurs, regardless of the timing of related cash flows. Thus, revenues and expenses are reported in this statement for some items that will only result in cash flows in future periods (e.g. earned but unused vacation leave).

The *statement of cash flows* shows what affect the District's operating activities, investing activities, and financing activities had on cash flows. Cash is vital to all organizations, and this statement helps the reader understand how the District received and used cash during the year.

MANAGEMENT'S DISCUSSION AND ANALYSIS YEAR ENDED DECEMBER 31, 2024 AND 2023

#### **Notes to Financial Statements**

The notes provide additional information that is essential to a full understanding of the data provided in the financial statements, and are an integral part of the financial statements.

#### **Financial Analysis**

As noted earlier, net position may serve over time as a useful indicator of a government's financial position. In the case of the District, assets and deferred outflow of resources exceeded liabilities and deferred inflow of resources by \$34,224,584 at the end of the year.

#### Net Position

	 2024	2023		 2022
Assets	_		_	
Current Assets & Other Assets	\$ 16,221,510	\$	13,834,019	\$ 10,146,622
Capital Assets, Net of Related Depreciation	 18,292,122		17,527,893	 17,836,974
Total Assets	 34,513,632		31,361,912	 27,983,596
Deferred Outflows of Resources	 127,901		90,570	 70,527
Liabilities				
Current Liabilities	363,717		472,137	182,925
Non-Current Liabilities	 52,746		36,847	 -
Total Liabilities	 416,463		508,984	 182,925
Deferred Inflows of Resources	 486		457	 172,842
Net Position				
Net Investment in Capital Assets	18,292,122		17,527,893	17,836,974
Restricted for Capital Improvements				
(Impact Fees)	12,518,544		11,127,750	8,591,267
Unrestricted	 3,413,918		2,287,398	 1,270,115
Total Net Position	\$ 34,224,584	\$	30,943,041	\$ 27,698,356

The largest portion of the District's net position (53%) reflects its investment in capital assets (e.g. land, treatment plant, buildings and equipment); less any related debt used to acquire those assets that are still outstanding. Impact fees and/or capital contingency fund charges provide resources to repay capital-related expenditures and debt.

An additional portion of the District's net position (36%) represents resources that are subject to external

MANAGEMENT'S DISCUSSION AND ANALYSIS YEAR ENDED DECEMBER 31, 2024 AND 2023

restrictions on how they may be used (e.g. impact fees). The restricted balance is for capital projects and land acquisitions.

The remaining balance of net position (11%) is unrestricted and may be used to meet the District's obligations to customers, member agencies, employees, and creditors to honor next year's budget.

Total net position at December 31, 2024 increased by \$3,281,543 compared to the prior year.

#### Revenues, Expenses, and Changes in Net Position

	2024 2023		2023		 2022
Operating Revenues		_		_	
Sewer Service	\$	2,987,206	\$	2,568,115	\$ 1,454,735
Farmstead		172,474		191,499	 345,177
Total Revenues		3,159,680		2,759,614	 1,799,912
Operating Expenses					
Sewer Service		803,375		1,141,070	714,112
Farmstead		439,876		256,638	289,547
General and Administrative		155,767		195,337	131,478
Depreciation Expense		767,195		774,886	740,182
Total Expenses		2,166,213		2,367,931	 1,875,319
Net Non-Operating Revenue		2,288,076		2,853,002	2,262,645
Change in Net Position		3,281,543		3,244,685	2,187,238
Net Position at Beginning of Year		30,943,041		27,698,356	 25,511,118
Net Position at End of Year	\$	34,224,584	\$	30,943,041	\$ 27,698,356

The District's net position increased by \$3,281,543 for the year ended December 31, 2024, compared to an increase of \$3,244,685 for the year ended December 31, 2023. User fees are at \$0.65 per thousand gallons with the Capital Contingency Fund rate at \$16.65 per month per equivalent residential connection. The Sewer Service Expenses increased \$337,695 as compared to 2023. The majority of the decrease is from Repairs and Maintenance which decreased by \$403,039 from the prior year. The General and Administrative Expenses decreased by \$39,570 as compared to 2023. Farmstead expenses during 2024 increased by \$183,238 as compared to 2023. This was largely due to the additional farmland that now being operated by the district.

Unrestricted net position of the District as of December 31, 2024 amounted to \$3,413,918, an increase of \$1,126,520 from 2023 due to the change in operations for the year and the net change in the amount invested in capital assets and the restricted impact fee resources from the prior year.

MANAGEMENT'S DISCUSSION AND ANALYSIS YEAR ENDED DECEMBER 31, 2024 AND 2023

#### **Capital Asset and Debt Administration**

#### **Capital Assets**

The District's investment in capital assets as of December 31, 2024 amounts to \$18,292,122 (net of accumulated depreciation). This investment in capital assets includes the treatment plant and related equipment, farm ground and related equipment, and some miscellaneous assets.

	2024		2023		2022	
Land, Construction in Progress	\$	8,629,711	\$	8,804,964	\$	8,417,508
Buildings, Plant and Equipment - Net		9,662,411		8,722,929		9,419,466
Net Capital Assets	\$	18,292,122	\$	17,527,893	\$	17,836,974

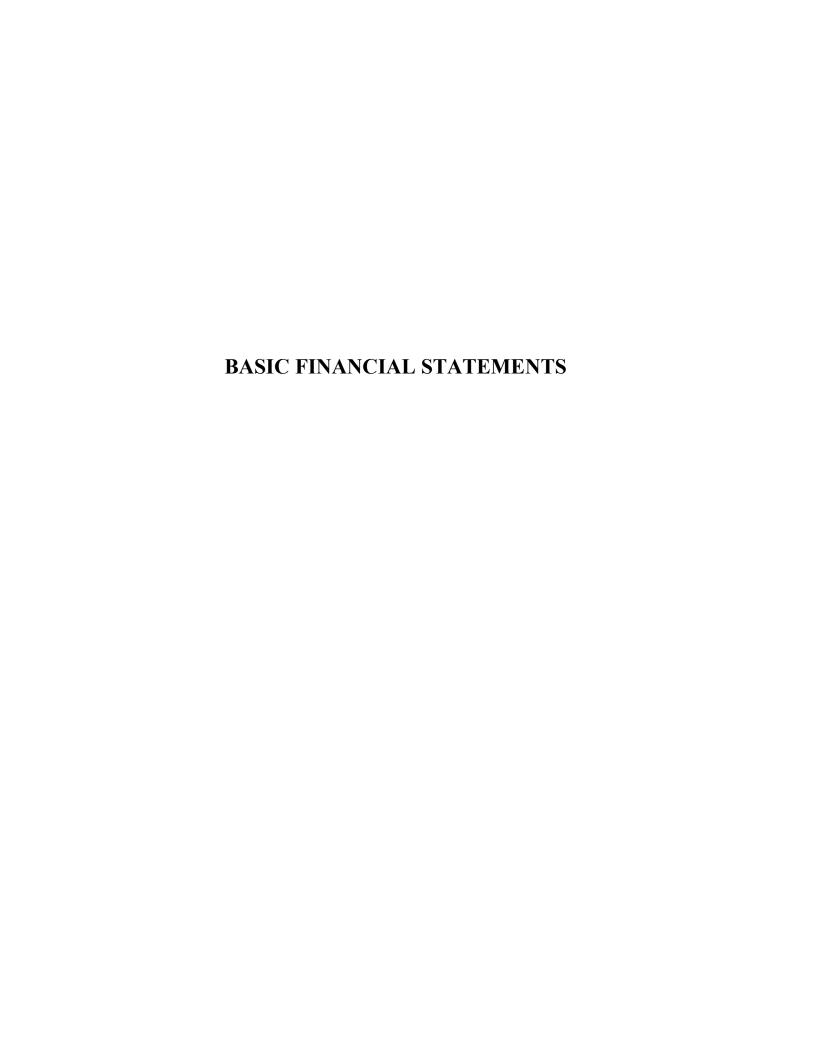
Additional information on the District's capital assets can be found in the notes to the financial statements.

#### **Long-term Debt**

At December 31, 2024 and 2023, the District had no long-term debt except for the net pension liability as discussed in the notes to the financial statements.

#### **Request for Information**

This financial report is designed to provide a general overview of Heber Valley Special Service District's finances for all those with an interest in the District's finances. Questions concerning any of the information provided in this report, or requests for additional financial information should be addressed to the office of the District in care of District Manager at P.O. Box 427, 1000 East Main, Midway, Utah 84049-0427



STATEMENTS OF NET POSITION DECEMBER 31, 2024 and 2023

	2024	2023
ASSETS & DEFERRED OUTFLOWS		
Current Assets		
Cash and Cash Equivalents	\$ 2,808,229	\$ 2,401,077
Cash and Cash Equivalents - Restricted	12,518,544	11,127,750
Receivable - Other Governmental Units	830,329	217,727
Other Receivables	50,177	76,246
Other Current Assets	14,231	11,219
Total Current Assets	16,221,510	13,834,019
Non Current Assets		
Net Pension Asset	<del>-</del>	<del>-</del>
Capital Assets (net of accumulated depreciation):		
Land, Construction in Progress, and Water Rights	8,629,711	8,804,964
Buildings, Plant and Equipment, Net	9,662,411	8,722,929
Net Capital Assets	18,292,122	17,527,893
Total Non Current Assets	18,292,122	17,527,893
Total Poli Callett Assets	10,272,122	
Total Assets	34,513,632	31,361,912
Deferred Outflow of Resources Related to Pensions	127,901	90,570
Total Assets & Deferred Outflows	\$ 34,641,533	\$ 31,452,482
LIABILITIES, DEFERRED INFLOWS, & NET P	OSITION	
Current Liabilities:		
Accounts Payable	\$ 286,071	\$ 419,085
Other Current Liabilities	77,646	53,052
Total Current Liabilities	363,717	472,137
Noncurrent Liabilities:		
Net Pension Liability	52,746	36,847
Total Liabilities	416,463	508,984
Town Emonitors	110,103	200,501
Deferred Inflow of Resources Related to Pensions	486	457
Net Positions		
Invested in Capital Assets	18,292,122	17,527,893
Restricted for Capital Improvements - Impact Fees	12,518,544	11,127,750
Unrestricted	3,413,918	2,287,398
Total Net Position		
I otal net position	34,224,584	30,943,041
Total Liabilities, Deferred Inflows, & Net Position  See accompanying notes to the financial stateme	\$ 34,641,533	\$ 31,452,482

# STATEMENTS OF REVENUES, EXPENSES AND CHANGES IN NET POSITION FOR THE YEAR ENDED DECEMBER 31, 2024 AND 2023

	2024	2023
Operating Revenues		
Sewer Service Revenue	\$ 2,987,206	\$ 2,568,115
Farmstead Revenue	172,474	191,499
Total Operating Revenue	3,159,680	2,759,614
Operating Expenses		
Sewer Service	803,375	1,141,070
Farmstead	439,876	256,638
General and Administrative Expense	155,767	195,337
Depreciation Expense	767,195	774,886
Total Operating Expenses	2,166,213	2,367,931
Operating Income/(Loss)	993,467	391,683
Non-Operating Revenues (Expenses)		
Interest Income - Other	111,871	50,645
Interest Income - Impact Fees	647,448	535,288
Land Rent	17,829	18,477
Impact Fees	1,510,928	2,248,592
Total Non-Operating Revenue (Expense)	2,288,076	2,853,002
Change In Net Position	3,281,543	3,244,685
Total Net Position - Beginning of Year	30,943,041	27,698,356
Total Net Position - End of Year	\$ 34,224,584	\$ 30,943,041

# STATEMENTS OF CASH FLOWS FOR THE YEAR ENDED DECEMBER 31, 2024 AND 2023

	2024	2023
Cash Flows From Operating Activities		
Receipts From Customers	\$ 2,573,147	\$ 2,902,895
Payments to Employees	(582,105)	(474,471)
Payments to Suppliers	(949,748)	(855,836)
Net Cash Flow Provided (Used) By Operating Activities	1,041,294	1,572,588
Cash Flows From Capital and Related Financing Activities		
Acquisition of Property and Equipment	(1,531,424)	(465,805)
Restricted Revenue Received - Impact Fees	1,510,928	2,248,592
Restricted Revenue Received - Impact Fees Interest	647,448	535,288
Net Cash Flows From Capital and Related Financing Activities	626,952	2,318,075
Cash Flows From Investing Activities		
Proceeds from Land Lease	17,829	18,477
Interest Income	111,871	50,645
Net Cash Flows From Investing Activities	129,700	69,122
Net Increase in Cash and Cash Equivalents	1,797,946	3,959,785
Cash and Cash Equivalents - Beginning	13,528,827	9,569,042
Cash and Cash Equivalents - Ending	\$ 15,326,773	\$ 13,528,827
Reconciliation of Operating Loss to Net Cash		
Provided (Used) By Operating Activities:		
Operating Loss	\$ 993,467	\$ 391,683
Adjustments to Reconcile Operating Loss to Net Cash		
Provided (Used) From Operating Activities		
Depreciation	767,195	774,886
Net Pension Asset/Liability and Defeered Out/Inflow	(21,403)	(27,817)
(Increase) Decrease in Receivable - Other Governmental Units	(612,602)	107,892
(Increase) Decrease in Other Receivables	26,069	35,389
(Increase) Decrease in Other Assets	(3,012)	1,343
Increase (Decrease) in Accounts Payable	(133,014)	311,250
Increase (Decrease) in Other Current Liabilities	24,594	(22,038)
Total Adjustments	47,827	1,180,905
Net Cash Provided (Used) by Operating Activities	\$ 1,041,294	\$ 1,572,588
Reconciliation to the Balance Sheet		
Cash Presented on the Balance Sheet		
Unrestricted Cash and Cash Equivalents	\$ 2,808,229	\$ 2,401,077
Restricted Cash and Cash Equivalents	12,518,544	11,127,750
	\$ 15,326,773	\$ 13,528,827

NOTES TO THE FINANCIAL STATEMENTS YEAR ENDED DECEMBER 31, 2024 AND 2023

#### Note 1 - Reporting Entity and Summary of Significant Accounting Policies

#### **Reporting Entity**

The Heber Valley Special Service District (the "District") was organized in 1977 by the Board of County Commissioners of Wasatch County (the "County"), Utah for the purpose of providing sewage collection and treatment services. The Administrative Control Board is made up from elected officials from Heber City(3), Midway City(1), Midway Sanitation District(1), Charleston Town(1) and Wasatch County Council(1). The District, under GASB 61 is considered a component unit of the County. The District follows governmental accounting principles and is accounted for as an enterprise fund in a manner similar to a private business where the intent of the governing body is that the costs of providing services (including depreciation) on a continuing basis is financed primarily through user charges.

#### **Summary of Significant Accounting Policies**

This summary of significant accounting policies of Heber Valley Special Service District is presented to assist in understanding the District's financial statements. The financial statements, notes, and required supplementary information are representations of the District's management, who are responsible for their integrity and objectivity. These accounting policies conform to generally accepted accounting principles as applicable to governmental units. The Governmental Accounting Standards Board (GASB) is the accepted standard-setting body for establishing governmental accounting and financial reporting principles.

#### **Basis of Accounting**

Basis of accounting refers to when revenues and expenses are recognized in the accounts and reported in the financial statements. The District uses the economic resources measurement focus and the accrual basis of accounting whereby revenues are recorded when earned and expenses are recorded when liabilities are incurred, similar to a business enterprise where the focus is on determining net income, financial position, and changes in financial position.

#### **Fund Accounting**

The accounts of the District are organized into a single enterprise fund.

Enterprise Fund - The Enterprise Fund is used to account for operations financed and operated in a manner similar to private business enterprises - (a) where the intent of the governing body is that the costs (expense, including depreciation) of providing goods or services to the general public on a continuing basis be financed or recovered primarily through user charges; or (b) where the governing body has decided that periodic determination of revenues earned, expenses incurred, and/or net income is appropriate for public policy, management control, accountability, or other purposes.

#### **Measurement Focus**

The accounting and reporting treatment applied to a fund is determined by its measurement focus. Proprietary funds (which include enterprise funds) are accounted for on an economic resources measurement focus and the accrual basis of accounting. This means that all assets and all liabilities (whether current or non-current) associated with their activity are included on the statement of net position. Proprietary fund type operating statements present increases (revenues) and decreases (expenses) in net position.

NOTES TO THE FINANCIAL STATEMENTS YEAR ENDED DECEMBER 31, 2024 AND 2023

#### **Receivables and Credit Policies**

Accounts receivable consist primarily of service fees from other governments (related parties), and hay sales not collected by year end. Management determines the allowance for uncollectable accounts receivable based on historical experience, an assessment of economic conditions, and a review of subsequent collections. Accounts receivables are written off when deemed uncollectable. At December 31, 2024 and 2023 the allowance was zero.

#### **Capital Assets**

Capital additions, improvements and major renewals are classified as property, plant and equipment and are recorded at cost. The District capitalizes all capital asset purchases with costs in excess of \$1,000 if the capital asset is purchased with unrestricted cash and any capital asset purchased with restricted cash. Major maintenance projects in excess of \$1,000 are examined to determine whether they should be capitalized or expensed. Depreciation is recorded by use of the straight-line method. The book value of each asset is reduced by equal amounts over its estimated useful life as follows:

Sewage treatment plant	15 - 40 years
Ground water drains	40 years
Sewage treatment equipment	15 years
Plant expansion	5 - 30 years
Plant and farm equipment	5 - 20 years

Maintenance, repairs, and minor renewals are charged to operations as incurred. When an asset is disposed of, accumulated depreciation is deducted from the original cost, and any gain or loss arising from the disposal is recorded as a gain or loss on asset disposal.

#### Cash and Cash Equivalents

Cash and cash equivalents consist of highly liquid investments with an original maturity of three months or less.

#### **Estimates**

The preparation of financial statements in conformity with generally accepted accounting principles requires management to make estimates and assumptions that affect the reported amounts of assets and liabilities at the date of the financial statements and the reported amounts of revenues and expenses during the reporting period. Actual results could differ from those estimates and those differences could be material.

#### **Operating and Non-Operating Revenue and Expenses**

Operating revenues and expenses result from providing goods and services relating to the primary operations of the District. Other revenues and expenses are reported as non-operating.

#### **Use of Restricted Net Position**

Impact fees are restricted for capital improvements. Improvements can also be made using unrestricted funds at the discretion of the Board of Directors.

NOTES TO THE FINANCIAL STATEMENTS YEAR ENDED DECEMBER 31, 2024 AND 2023

#### **Net Pension Liability**

For purposes of measuring the net pension liability, deferred outflows of resources and deferred inflows of resources related to pensions, and pension expenses, information about the fiduciary net position of the Utah Retirement Systems Pension Plan (URS) including additions to and deductions from URS's fiduciary net position have been determined on the same basis as they are reported by URS. For this purpose, benefit payments (including refunds of employee contributions) are recognized when due and payable in accordance with the benefit terms. Investments are reported at fair value.

#### Deferred Outflow and Inflows of Resources Related to Pensions

In addition to assets, financial statements will sometimes report a separate section for deferred outflows of resources. This separate financial statement element, *deferred outflows of resources*, represents a consumption of net position that applies to a future period(s) and will not be recognized as an outflow of resources (expense/expenditure) until then. In addition to liabilities, the financial statements will sometimes report a separate section for deferred inflows of resources. This separate financial statement element, *deferred inflows of resources*, represents an acquisition of net position that applies to a future period(s) and will not be recognized as an inflow of resources (revenue) until that time.

#### **Subsequent Events**

Management has evaluated subsequent events through the date of the audit report, which is the date the financial statements were available to be issued.

#### Note 2 – Cash Deposits and Investments

All bank deposits were covered by federal depository insurance. Deposits are not collateralized, nor are they required to be by State of Utah statute.

Custodial Credit Risk - Custodial credit risk is the risk that in the event of a bank failure, the government's deposits may not be returned to it. The State of Utah does not require collateral on deposits.

*Credit Risk* - State law requires that local governments' funds be deposited with a "qualified depository" as defined by the Utah Money Management Act (the Act).

Concentration of Credit Risk - Concentration of credit risk is the risk of loss attributed to the magnitude of a government's investment in a single institution. The District limits its concentration of credit risk by depositing idle funds with the state of Utah Public Treasurer's Investment Fund (PTIF).

#### **Cash Equivalents**

The District's deposits and investment policy follows the requirements of the Act (Utah Code Annotated 1953, Chapter 7) in handling its depository and temporary investing transactions. This law requires the depositing of District funds in a "qualified depository." The Act defines a "qualified depository" as any financial institution whose deposits are insured by an agency of the Federal Government and which has been certified by the Commissioner of Financial Institutions as meeting the requirements of the Act and adhering to the rules of the Utah Money Management Council.

NOTES TO THE FINANCIAL STATEMENTS YEAR ENDED DECEMBER 31, 2024 AND 2023

The Act also governs the scope of securities allowed as appropriate temporary investments for the District and conditions for making investment transactions. Investment transactions are to be conducted through qualified depositories or primary reporting dealers. Allowable investments under the Act include:

- 1. Negotiable or nonnegotiable deposits of qualified depositories,
- 2. Repurchase agreements with qualified depositories or primary reporting dealers,
- 3. Commercial paper which is rated P-1 by Moody's Investor Services or A-1 by Standard and Poors if the remaining term to maturity is 180 days or less,
- 4. Bankers' acceptances that are eligible for discount at a federal reserve bank and which have a remaining term of 180 days or less,
- 5. Obligations of the United States Treasury, including bills, notes and bonds,
- 6. Obligations issued by or fully guaranteed as to principal and interest by the following agencies or instrumentalities of the United States in which a market is made by a primary reporting government securities dealer: Federal Farm Credit banks, Federal Home Loan banks, Federal National Mortgage Association, Government National Mortgage Association, Federal Home Loan Mortgage Corporations, or Student Loan Marketing Association,
- 7. Shares or certificates in any open-end management investment company registered with the Securities and Exchange under the Investment Company Act of 1940, the portfolio of which is restricted by law or agreement to investments in which public funds may be invested directly.

A Utah Money Management Council was created under the Act consisting of five individuals appointed by the Governor and qualified by training and experience in the fields of investing and finance. In performing its functions and responsibilities, the council provides a measure of depository protection. The council issues a list of qualified depositories to public treasurer's quarterly, and monitors the maximum amount of public funds each depository is eligible to hold in accordance with the law and the rules of the council. State law and council rules govern the finance reporting requirements of qualified depositories in which public funds may be deposited and prescribe the conditions under which the designation of a depository shall remain in effect. If a qualified depository should become ineligible to hold public funds, the public treasurers are notified immediately.

The District has invested all of its temporarily idle funds (totaling \$15,248,467 and \$13,146,794 as of December 31, 2024 and 2023, respectively) with the PTIF. The Utah State Treasurer's Office operates the PTIF which is invested in accordance with the Act. The Utah Money Management Council provides regulatory oversight for the PTIF.

The investments with the State of Utah bore interest at 4.7359% and 5.0714% at December 31, 2024 and 2023, respectively. The carrying amount is materially equal to fair value. All securities comprising the PTIF comply with strict investment criteria required by the Utah Money Management Act. All practices of the PTIF are under the monthly scrutiny of the Utah Money Management Act. The Utah State Auditor audits the PTIF each year. The degree of risk of the fund depends upon the underlying portfolio. Parties interested in learning what specific investments comprise the State Treasurer's Fund may contact the Utah State Treasurer's Office.

*Interest Rate Risk* - The District does not have a formal investment policy that limits investment maturities as a means of managing its exposure to fair value losses arising from increasing interest rates. The policy has been to invest excess cash in the State of Utah PTIF. Funds are available anytime to the District.

#### **Fair Value Measurements**

The District categorizes its value measurement within the fair value hierarchy established by generally accepted accounting principles. The hierarchy is based on the valuation inputs used to measure the fair value of the assets.

NOTES TO THE FINANCIAL STATEMENTS YEAR ENDED DECEMBER 31, 2024 AND 2023

Level 1 inputs are quoted prices in active markets for identical assets; Level 2 inputs are significant other observable inputs; Level 3 inputs are significant unobservable inputs.

The District has the following recurring fair value measurements as of December 31, 2024 and 2023:

• Utah Public Treasurers' Investment Fund (PTIF) position \$15,248,467 and \$13,146,794, respectively, is valued at the district's position in the PTIF multiplied by the published fair value factor (Level 2 Inputs).

#### **Cash Summary**

The above described cash deposits and investments are presented in the financial statements as follows at December 31:

	2024		2023
Cash in bank	\$ 78,306	\$	382,053
Utah Treasurer's Investment Trust	2,729,923		2,019,024
Total Unrestricted Cash	2,808,229		2,401,077
Cash - Restricted (Bank)	-		-
Cash - Restricted (PTIF impact fees)	12,518,544		11,127,750
Total Restricted Cash	12,518,544		11,127,750
T . 10 1	Ф. 15.33 <i>С</i> 773	Φ	12 520 025
Total Cash	\$ 15,326,773	\$	13,528,827

NOTES TO THE FINANCIAL STATEMENTS YEAR ENDED DECEMBER 31, 2024 AND 2023

# Note 3 – Capital Assets

The following is a summary of the capital asset activity for the year ended December 31, 2024:

	Balance			Balance
	December 31,			December 31,
	2023	Increase	Decrease	2024
Capital Assets Not Being Depreciated:				
Land and Water Rights	\$ 8,195,455	\$ -	\$ -	\$ 8,195,455
Construction In Progress	609,509	148,801	324,054	434,256
Total Capital Assets Not Being Depreciated	8,804,964	148,801	324,054	8,629,711
Capital Assets Being Depreciated:				
Sewage Treatment Plant	12,298,029	-	-	12,298,029
Ground Water Drains	38,686	-	-	38,686
Sewage Treatment Equipment	615,875	-	-	615,875
Plant Expansion	11,028,347	1,469,699	-	12,498,046
Plant and Farm Equipment	2,260,866	236,978		2,497,844
Total Capital Assets Being Depreciated	26,241,803	1,706,677		27,948,480
Less Accumulated Depreciation:				
Sewage Treatment Plant	10,338,832	104,203	-	10,443,035
Ground Water Drains	38,684	-	-	38,684
Sewage Treatment Equipment	608,416	1,542	-	609,958
Plant Expansion	4,903,968	575,248	-	5,479,216
Plant and Farm Equipment	1,628,974	86,202		1,715,176
Total Accumulated Depreciation	17,518,874	767,195		18,286,069
Total Net Capital Assets Being Depreciated	8,722,929			9,662,411
Total Net Capital Assets	\$ 17,527,893			\$ 18,292,122

NOTES TO THE FINANCIAL STATEMENTS YEAR ENDED DECEMBER 31, 2024 AND 2023

The following is a summary of the capital asset activity for the year ended December 31, 2023:

	Balance December 31,			Balance December 31,
	2022	Increase	Decrease	2023
Capital Assets Not Being Depreciated:				
Land and Water Rights	\$ 8,195,455	\$ -	\$ -	\$ 8,195,455
Construction In Progress	222,053	387,456	-	609,509
Total Capital Assets Not Being Depreciated	8,417,508	387,456		8,804,964
Capital Assets Being Depreciated:				
Sewage Treatment Plant	12,298,029	_	-	12,298,029
Ground Water Drains	38,686	-	-	38,686
Sewage Treatment Equipment	615,875	-	-	615,875
Plant Expansion	11,028,347	-	-	11,028,347
Plant and Farm Equipment	2,182,517	78,349	-	2,260,866
Total Capital Assets Being Depreciated	26,163,454	78,349		26,241,803
Less Accumulated Depreciation:				
Sewage Treatment Plant	10,234,628	104,204	-	10,338,832
Ground Water Drains	37,717	967	-	38,684
Sewage Treatment Equipment	606,874	1,542	-	608,416
Plant Expansion	4,334,844	569,124	-	4,903,968
Plant and Farm Equipment	1,529,925	99,049	-	1,628,974
Total Accumulated Depreciation	16,743,988	774,886		17,518,874
Total Net Capital Assets Being Depreciated	9,419,466			8,722,929
Total Net Capital Assets	\$ 17,836,974			\$ 17,527,893

#### **Note 4 - Net Position**

#### **Restricted for Capital Improvements - Impact Fees**

By resolution entitled "Resolution 00-01, Heber Valley Special Service District Waste Water Treatment Facilities Impact Fee Resolution" and effective April 19, 2000, the District assesses an impact fee on land development within the District boundaries to provide for sewer facilities necessitated by such development. These fees are accounted for as non-operating revenue and are not to be used for general operations. Also, the earnings on the impact fees investments are not to be used for general operations and are, therefore, accounted for as restricted revenue. As plant improvements are made, the amount of the improvements is moved from restricted net position to unrestricted net position.

NOTES TO THE FINANCIAL STATEMENTS YEAR ENDED DECEMBER 31, 2024 AND 2023

The following is a summary of the activity affecting net position restricted for capital improvements - impact fees:

	 2024	 2023
Restricted for capital improvements - impact fees, beginning of year	\$ 11,127,750	\$ 8,591,267
Impact fees Received	1,510,928	2,248,592
Interest Income - impact fees	647,448	535,289
Payments for plant improvements	(767,582)	 (247,398)
Restricted for capital improvements - impact fees, end of year	\$ 12,518,544	\$ 11,127,750

#### Note 5 - Land Rent

In June 1999 the District purchased land from a third party. The District is leasing the land back to the seller for \$4,077 per year. The lease agreement is ongoing but can be terminated with one year's notice.

In May 2004 the District entered into another lease agreement to lease a small piece of land to another party for \$1 per year. This lease will end in 2024.

In 2019, the District entered into a lease agreement whereby the District is leasing a home to an employee for \$13,750 per year.

#### Note 6 - Employee Retirement Systems and Pension Plans

#### **Plan Description**

Eligible plan participants are provided with pensions through the Utah Retirement Systems. The Utah Retirement Systems are comprised of the following Pension Trust Funds:

#### **Defined Benefit Plans**

- Public Employees Noncontributory Retirement System (Noncontributory System); is a multiple employer, cost sharing, public employee retirement system.
- Tier 2 Public Employees Contributory Retirement System (Tier 2 Public Employees System); is a multiple employer, cost sharing, public employee retirement system.

The Tier 2 Employees System became effective July 1, 2011. All eligible employees beginning on or after July 1, 2011, who have no previous service credit with any of the Utah Retirement Systems, are members of the Tier 2 Retirement System.

The Utah Retirement Systems (Systems) are established and governed by the respective sections of Title 49 of the Utah code Annotated 1953, as amended. The Systems' defined benefit plans are amended statutorily by the State

NOTES TO THE FINANCIAL STATEMENTS YEAR ENDED DECEMBER 31, 2024 AND 2023

Legislature. The Utah State Retirement Office Act in Title 49 provides for the administration of Systems under the direction of the Utah State Retirement Board, whose members are appointed by the Governor. The Systems are fiduciary funds defined as pension (and other employee benefit) trust funds. URS is a component unit of the State of Utah. Title 49 of the Utah Code grants the authority to establish and amend the benefit terms.

URS issues a publicly available financial report that can be obtained by writing Utah Retirement Systems, 560 E. 200 S, Salt Lake City, Utah 84102 or visiting the website: www.urs.org/general/publications.

#### **Summary of Benefits by System**

Benefits Provided: URS provides retirement, disability, and death benefits.

Retirement benefits are as follows:

System	Final Average	Years of Service Required and/or age eligible for benefit	Benefit percent per year of service	COLA**
Non Contributory System	Highest 3 years	30 Years any age	2.0% per year all years	Up to 4%
		25 Years any age*		
		20 Years age 60*		
		10 Years age 62*		
		4 Years age 65		
Tier 2 Public Employees	Highest 5 years	35 Years any age	1.5% per year all years	Up to 2.5%
		20 Years age 60*		
		10 Years age 62*		
		4 Years age 65		

<sup>\*</sup> Aactuarial reductions are applied

#### **Contribution Rate Summary**

As a condition of participation in the Systems, employers and/or employees are required to contribute certain percentages of salary and wages as authorized by statute and specified by the Utah State Retirement Board. Contributions are actuarially determined as an amount that, when combined with employee contributions (where applicable) is expected to finance the costs of benefits earned by employees during the year, with an additional amount to finance any unfunded actuarial accrued liability. Contribution rates as of December 31, 2024 are as follows:

<sup>\*\*</sup> All post-retirement cost-of-living adjustments are non-compounding and are based on the original benefit except for judges, which is a compounding benefit. The cost-of-living adjustments are also limited to the actual Consumer Price Index (CPI) increase for the year, although unused CPI increases not met may be carried forward to subsequent years.

NOTES TO THE FINANCIAL STATEMENTS YEAR ENDED DECEMBER 31, 2024 AND 2023

#### **Utah Retirement Systems**

		Employer	Employer
		Contribution	rate for
	Employee Paid	Rate	401(k)
Tier 2 - DB Hybrid System			
111 - Local Government Div - Tier 2	0.7	15.19	N/A
Non Contributory System			
15 - Local Government Div - Tier 1	N/A	16.97	N/A
Tier 2 DC Only (401(k) Option)			
211 - Local Government	N/A	5.19	10.00

<sup>\*\*\*</sup> Tier 2 rates include a statutory required contribution to finance the unfunded actuarial accrued liability of the Tier 1 pla

For Fiscal year ended December 31, 2024, the employer and employee contributions to the Systems were as follows;

	En	nployer	Empl	oyee
System	Cont	ributions	Contrib	outions
Noncontributory System	\$	31,448		N/A
Tier 2 Public Employees System		26,485		814
Total Contributions	\$	57,933	\$	814

For Fiscal year ended December 31, 2023, the employer and employee contributions to the Systems were as follows;

	En	nployer	Employ	yee
System	Cont	tributions	Contribu	tions
Noncontributory System	\$	47,043		N/A
Total Contributions	\$	47,043	\$	-

Contributions reported are the URS Board approved required contributions by System. Contributions in the Tier 2 Systems are used to finance the unfunded liabilities in the Tier 1 Systems.

NOTES TO THE FINANCIAL STATEMENTS YEAR ENDED DECEMBER 31, 2024 AND 2023

# Combined Pension Assets, Liabilities, Expenses, and Deferred Outflows and Inflows of Resources Related to Pensions

At December 31, 2023 and 2022, The Districted reported a net pension asset of \$0 and \$0, and a net pension liability of \$52,746 and \$36,847 respectively.

	(Measure	ement Da	te); Dec	cember 31, 20	)23
	Net Pe	ension	Net	Pension	Proportionate
	Ass	set	L	iability	Share
Non Contributory System	\$		\$	52,746	0.0227395%
Total Net Pension Asset / Liability	\$	-	\$	52,746	
	Net Pe	ension	Net	cember 31, 20 Pension iability	Proportionate Share
Non Contributory System	<u> </u>	-	\$	36,847	0.0215134%
Total Net Pension Asset / Liability	\$		\$	36,847	0.021313170
Change (Decrease)					0.0012261%

The net pension asset and liability was measured as of December 31, 2023, and the total pension liability used to calculate the net pension asset and liability was determined by an actuarial valuation as of January 1, 2023 and rolled-forward using generally accepted actuarial procedures. The proportion of the net pension asset and liability is equal to the ratio of the employer's actual contributions to the System during the plan year over the total of all employer contributions to the System during the plan year.

For the years ended December 31, 2024 and 2023, the District recognized pension expense of \$36,528 and \$19,228, respectively.

At December 31, 2024 and 2023, the District reported deferred outflows of resources and deferred inflows of resources related to pensions from the following sources:

NOTES TO THE FINANCIAL STATEMENTS YEAR ENDED DECEMBER 31, 2024 AND 2023

		Decembe	r 31, 202	24
	D	eferred	Def	erred
	Ou	tflows of	Inflo	ows of
	Re	sources	Reso	ources
Differences between expected and actual experience	\$	36,933	\$	-
Changes in assumptions		15,828		-
Net differences between projected and actual earnings on pension				
plan investments		17,152		-
Changes in Proportion and differences between contributions and				
proportionate share of contributions		55		486
Contributions subsequent to the measurement date		57,933		-
Total	\$	127,901	\$	486
		Decembe	r 31, 202	23
	D	eferred	Def	erred
	Ou	tflows of	Inflo	ows of
	Re	sources	Reso	ources
Differences between expected and actual experience	\$	12,498	\$	-
Changes in assumptions		6,039		147
Net differences between projected and actual earnings on pension				
Net differences between projected and actual carmings on pension				
plan investments		24,305		-
* *		24,305		-
plan investments		24,305 685		310
plan investments Changes in Proportion and differences between contributions and		,		310

\$57,933 reported as deferred outflows of resources related to pension results from contributions made by the District prior to the District's fiscal year end, but subsequent to the measurement date of December 31, 2023.

These contributions will be recognized as a reduction of the net pension liability in the upcoming fiscal year. Other amounts reported as deferred outflows of resources and deferred inflows of resources related to pensions will be recognized in pension expense as follows:

NOTES TO THE FINANCIAL STATEMENTS YEAR ENDED DECEMBER 31, 2024 AND 2023

Deferred Outflows (inflows)

Year Ended December 31,	of I	Resources
2024	\$	22,786
2025	\$	21,652
2026	\$	32,248
2027	\$	(7,204)
2028	\$	-
Thereafter	\$	_

### Noncontributory System Pension Expense, and Deferred Outflows and Inflows of Resources

For the years ended December 31, 2024 and 2023, the District recognized pension expense of \$36,528 and \$19,228, respectively.

At December 31, 2024 and 2023, the District reported deferred outflows of resources and deferred inflows of resources related to pensions from the following sources:

NOTES TO THE FINANCIAL STATEMENTS YEAR ENDED DECEMBER 31, 2024 AND 2023

		Decembe	r 31, 202	24
	D	eferred	Def	erred
	Ou	tflows of	Inflo	ows of
	Re	sources	Reso	ources
Differences between expected and actual experience	\$	36,933	\$	-
Changes in assumptions		15,828		-
Net differences between projected and actual earnings on pension				
plan investments		17,152		-
Changes in Proportion and differences between contributions and				
proportionate share of contributions		55		486
Contributions subsequent to the measurement date		57,933		-
Total	\$	127,901	\$	486
		Decembe	r 31, 202	23
	D	eferred	Def	erred
	Ou	tflows of	Inflo	ows of
	Re	sources	Reso	ources
Differences between expected and actual experience	\$	12,498	\$	-
Changes in assumptions		6,039		147
Net differences between projected and actual earnings on pension				
Net differences between projected and actual carmings on pension				
plan investments		24,305		-
* *		24,305		-
plan investments		24,305 685		310
plan investments Changes in Proportion and differences between contributions and		,		310

\$31,448 reported as deferred outflows of resources related to pension results from contributions made by the District prior to the District's fiscal year end, but subsequent to the measurement date of December 31, 2023.

These contributions will be recognized as a reduction of the net pension liability in the upcoming fiscal year. Other amounts reported as deferred outflows of resources and deferred inflows of resources related to pensions will be recognized in pension expense as follows:

NOTES TO THE FINANCIAL STATEMENTS YEAR ENDED DECEMBER 31, 2024 AND 2023

 Deferred Outflows (inflows)

 Year Ended December 31,
 of Resources

 2024
 \$ 22,786

 2025
 \$ 21,652

 2026
 \$ 32,248

 2027
 \$ (7,204)

#### Tier 2 Public Employees System Pension Expense, and Deferred Outflows and Inflows of Resources

\$ \$

For the years ended December 31, 2024 the District recognized pension expense of \$0.

2028

Thereafter

At December 31, 2024, the District reported deferred outflows of resources and deferred inflows of resources related to pensions from the following sources:

	December 31, 2024			
	De	ferred	Defe	rred
	Outf	flows of	Inflow	s of
	Res	ources	Resou	ırces
Differences between expected and actual experience	\$	-	\$	-
Changes in assumptions		-		-
Net differences between projected and actual earnings on pension				
plan investments		-		-
Changes in Proportion and differences between contributions and				
proportionate share of contributions		-		-
Contributions subsequent to the measurement date		26,485		
Total	\$	26,485	\$	

\$26,485 reported as deferred outflows of resources related to pension results from contributions made by the District prior to the District's fiscal year end, but subsequent to the measurement date of December 31, 2023.

These contributions will be recognized as a reduction of the net pension liability in the upcoming fiscal year. Other amounts reported as deferred outflows of resources and deferred inflows of resources related to pensions will be recognized in pension expense as follows:

NOTES TO THE FINANCIAL STATEMENTS YEAR ENDED DECEMBER 31, 2024 AND 2023

Deferred Outflows (inflows)	Deferred	Outflows (	(inflows)	1
-----------------------------	----------	------------	-----------	---

Year Ended December 31,	of Res	sources
2024	\$	-
2025	\$	-
2026	\$	-
2027	\$	-
2028	\$	-
Thereafter	\$	_

#### **Actuarial Assumptions**

The total pension liability in the December 31, 2023, actuarial valuation was determined using the following actuarial assumptions, applied to all periods included in the measurement:

Inflation 2.50 percent

Salary increases 3.25 - 9.25 percent, average, including inflation

Investment rate of return 6.85 percent, net of pension plan investment expense, including inflation

Mortality rates were adopted from an actuarial experience study dated January 1, 2023. The retired mortality tables are developed using URS retiree experience and are based upon gender, occupation, and age, as appropriate, with projected improvement using the ultimate rates from the MP-2020 improvement scale using a base year of 2020. The mortality assumption for activity members is the PUB-2010 Employees Mortality Table for public employees, teachers, and public safety members, respectively.

The actuarial assumptions used in the January 1, 2023, valuation were based on the results of an actuarial experience study for the period ending December 31, 2022.

The long-term expected rate of return on pension plan investments was determined using a building-block method in which best-estimate ranges of expected future real rates of return (expected returns, net of pension plan investment expense and inflation) are developed for each major asset class and is applied consistently to each defined benefit pension plan. These ranges are combined to produce the long-term expected rate of return by weighting the expected future real rates of return by the target asset allocation percentage and by adding expected inflation. The target allocation and best estimates of arithmetic real rates of return for each major asset class are summarized in the following table:

NOTES TO THE FINANCIAL STATEMENTS YEAR ENDED DECEMBER 31, 2024 AND 2023

Expected Return Arithmetic Basis

			Long Term Expected
	Target Asset	Real Return	Porfolio Real Rate of
Asset Class	Allocation	Arithmetic Basis	Return
Equity Securities	35%	6.87%	2.40%
Debt Securities	20%	1.54%	0.31%
Real Assets	18%	5.43%	0.98%
Private Equity	12%	9.80%	1.18%
Absolute Return	15%	3.86%	0.58%
Cash and Cash Equivalents	0%	0.24%	0.00%
Totals	100%		5.45%
·	Inflation		2.50%
	Expected Arithmetic Non	ninal Return	7.95%

The 6.85% assumed investment rate of return is comprised of an inflation rate of 2.50%, a real return of 4.35% that is net of investment expense.

#### **Discount Rate**

The discount rate used to measure the total pension liability was 6.85 percent. The projection of cash flows used to determine the discount rate assumed that employee contributions will be made at the current contribution rate and that contributions from all participating employers will be made at contractually required rates that are actuarially determined and certified by the URS Board. Based on those assumptions, the pension plan's fiduciary net position was projected to be available to make all projected future benefit payments of current active and inactive employees. Therefore, the long-term expected rate of return on pension plan investments was applied to all periods of projected benefit payments to determine the total pension liability. The discount rate does not use the Municipal Bond Index Rate..

#### Sensitivity of the Proportionate Share of the Net Pension Liability to Changes in the Discount Rate

The following presents the proportionate share of the net pension liability calculated using the discount rate of 6.85 percent, as well as what the proportionate share of the net pension liability would be if it were calculated using a discount rate that is 1-percentage-point lower (5.85 percent) or 1-percentage-point higher (7.85 percent) than the current rate:

	1%	Discount	1%
	Decrease	Rate	Increase
System	(5.85%)	(6.85%)	(7.85%)
Noncontributory System	\$ 273,747	\$ 52,746	\$(132,328)
Total	\$ 273,747	\$ 52,746	\$(132,328)

<sup>\*\*\*</sup>Pension plan fiduciary net position: Detailed information about the pension plans fiduciary net position is available in the separately is sued URS financial report.

NOTES TO THE FINANCIAL STATEMENTS YEAR ENDED DECEMBER 31, 2024 AND 2023

#### **Defined Contribution Savings Plans**

The Defined Contribution Savings Plans are administered by the Utah Retirement Systems Board and are generally supplemental plans to the basic retirement benefits of the Retirement Systems, but may also be used as a primary retirement plan. These plans are voluntary tax-advantaged retirement savings programs authorized under sections 401(k), 457(b) and 408 of the Internal Revenue Code. Detailed information regarding plan provisions is available in the separately issued URS financial report.

Heber Valley SSD participates in the following Defined Contribution Savings Plans with

\*401(k) Plan

Employee and employer contributions to the Utah Retrement Defined contributions Savings Plans for the fiscal year ended December 31th were as follows:

401 (k) Plan	2024		2023		2022	
Employer Contributions	\$	99	\$	_	\$	-
<b>Employee Contributions</b>	\$	1,538	\$	_	\$	-

#### **Note 7 - Economic Dependency**

The District is economically dependent on the services it provides to Heber City and Midway Sanitation Districts. All of the District's Sewer Service Revenue (including small amounts of dump station income) comes from these governmental entities. Sewer Service Revenue from Heber and Midway provided \$2,042,521 and \$909,676 in 2024, and \$1,732,275 and \$807,219 in 2023, respectively. Total dump station income was \$27,634 and \$27,585 for 2024 and 2023, respectively.

#### Note 8 - Risk Management

The District is subject to risk of loss from various events, including torts, theft, damage to assets, business interruption, errors and omissions, and job-related injuries to employees, as well as acts of nature.

The District has purchased insurance and workers' compensation coverage to minimize its risk of loss. There has been no significant reduction in coverage against these losses from year to year.

#### **Note 9 - Related Party Transactions**

The District bills Heber City, which has city officers that serve as board members, for sewer services. Amounts billed to this related party were \$2,042,521 and \$1,732,275 for the years ended December 31, 2024 and 2023, respectively. Amounts due to the District from this related party were \$688,072 and \$150,633 as of December 31, 2024 and 2023, respectively.

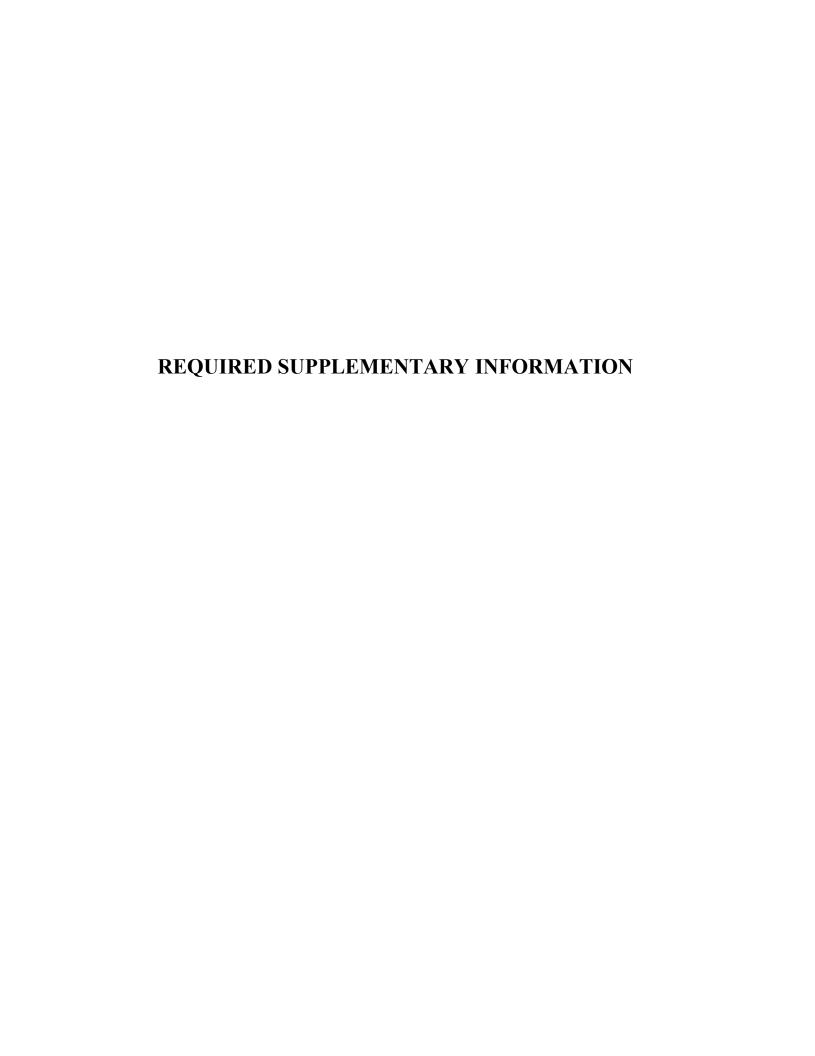
The District bills the Midway Sanitation District, a component of the City of Midway, which has city officers that serve as board members, for sewer services. Amounts billed to this related party were \$909,676 and \$807,219 for

NOTES TO THE FINANCIAL STATEMENTS YEAR ENDED DECEMBER 31, 2024 AND 2023

the years ended December 31, 2024 and 2023, respectively. Amounts due to the District from this related party were \$142,257 and \$67,094 as of December 31, 2024 and 2023, respectively.

# **Note 10 – Subsequent Events**

The District has evaluated subsequent events through the date of the audit report, the date the financial statements were available to be issued.



# REQUIRED SUPPLEMENTARY INFORMATION SCHEDULE OF THE PROPORTIONATE SHARE OF THE NET PENSION LIABLITY DECEMBER 31, 2024 Last 10 Fiscal Years

	December 31,	Noncontributory System		
Proportion of the net pension liability (asset)	2015	0.0224652006		
	2015 2016	0.02246539% 0.02248100%		
	2017	0.00222398%		
	2017	0.01976860%		
	2019	0.01954820%		
	2020	0.02162380%		
	2021	0.02180340%		
	2022	0.02230860%		
	2023	0.02151340%		
	2024	0.02273950%		
Proportionate share of the net pension liability (asset)	***			
	2015	\$ 97,544		
	2016	\$ 127,208		
	2017	\$ 142,806		
	2018	\$ 86,612 \$ 143,048		
	2019 2020	\$ 143,948 \$ 81,498		
	2020	\$ 81,498 \$ 11,184		
	2022	\$ (127,764)		
	2023	\$ 36,847		
	2024	\$ 52,746		
Covered payroll				
	2015	\$ 197,349		
	2016	\$ 200,247		
	2017	\$ 208,027		
	2018	\$ 186,179		
	2019	\$ 185,251		
	2020	\$ 210,934		
	2021	\$ 216,757		
	2022	\$ 227,253 \$ 240,767		
	2023 2024	\$ 240,767 \$ 273,070		
Proportionate share of the net pension liability (asset) as a percentage of its covered payroll	2024	\$ 273,070		
	2015	49.40%		
	2016	63.50%		
	2017	68.65%		
	2018	46.52%		
	2019	77.70%		
	2020 2021	38.64% 5.16%		
	2021	-56.22%		
	2022	15.30%		
	2024	19.32%		
Plan fiduciary net position as a percentage of the total pension liability (asset)				
	2015	90.2%		
	2016	87.8%		
	2017	87.3%		
	2018	91.9%		
	2019	87.0%		
	2020	93.7%		
	2021	99.2%		
	2022	108.7%		
	2023	97.5%		
	2024	96.9%		

See notes to required supplementary information.

# REQUIRED SUPPLEMENTARY INFORMATION SCHEDULE OF CONTRIBUTIONS DECEMBER 31, 2024 Last 10 Fiscal Years\*

	As of fiscal year ended December 31,	Actuarial Determined Contributions	Contributions in relation to the contractually required contribution	Contribution deficiency (excess)	Covered payroll	Contributions as a percentage of covered payroll
Non-contributory System	2015	36,986	36,986	-	200,247	18.47%
	2016	37,966	37,966	-	208,027	18.25%
	2017	33,889	33,889	-	186,179	18.20%
	2018	34,216	34,219	-	185,251	18.47%
	2019	38,960	38,960	-	210,934	18.47%
	2020	40,035	40,035	-	216,757	18.47%
	2021	40,296	40,296	-	218,169	18.47%
	2022	42,409	42,409	-	238,547	17.78%
	2023	47,043	47,043	-	273,070	17.23%
	2024	31,448	31,448	-	197,834	15.90%
	As of fiscal year ended December 31,	Actuarial Determined Contributions	Contributions in relation to the contractually required contribution	Contribution deficiency (excess)	Covered payroll	Contributions as a percentage of covered payroll
Tier 2 Public Employees System	2022	\$ -	\$ -	\$ -	\$ -	0.00%
	2023	-	-	-	-	0.00%
	2024	26,485	26,485	-	171,386	15.45%

<sup>\*</sup>Contributions in Tier 2, created July 1, 2011, include an amortization rate to help fund the unfunded liabilities in the Tier 1 systems.

Paragraph 81.b of GASB 68 requires employers to disclose a 10-year history of contributions in RSI. Contributions as a percentage of covered payroll may be different than the board certified rate due to rounding and other administrative practices.

See notes to required supplementary information.

NOTES TO REQUIRED SUPPLEMENTARY INFORMATION YEAR ENDED DECEMBER 31, 2024 AND 2023

#### **Note 1 - Changes in Assumptions**

Changes include updates to the mortality improvement assumption, salary increase assumption, disability incidence assumption, assumed retirement rates, and assumed termination rates, as recommended with the January 1, 2023 actuarial experience study.



# REPORT ON INTERNAL CONTROL OVER FINANCIAL REPORTING AND ON COMPLIANCE AND OTHER MATTERS BASED ON AN AUDIT OF FINANCIAL STATEMENTS PERFORMED IN ACCORDANCE WITH GOVERNMENT AUDITING STANDARDS

Board of Trustees Heber Valley Special Service District Heber City, Utah

We have audited, in accordance with the auditing standards generally accepted in the United States of America and the standards applicable to financial audits contained in *Government Auditing Standards* issued by the Comptroller General of the United States, the financial statements of the business-type activities of Heber Valley Special Service District, (herein referred to as the "District"), as of and for the year ended December 31, 2024, and the related notes to the financial statements, which collectively comprise the District's basic financial statements and have issued our report thereon dated June 27, 2025.

### **Report on Internal Control Over Financial Reporting**

In planning and performing our audit of the financial statements, we considered the District's internal control over financial reporting (internal control) to determine the audit procedures that are appropriate in the circumstances for the purpose of expressing our opinions on the financial statements, but not for the purpose of expressing an opinion on the effectiveness of the District's internal control. Accordingly, we do not express an opinion on the effectiveness of the District's internal control.

A *deficiency in internal control* exists when the design or operation of a control does not allow management or employees, in the normal course of performing their assigned functions, to prevent, or detect and correct, misstatements on a timely basis. A *material weakness* is a deficiency, or a combination of deficiencies, in internal control such that there is a reasonable possibility that a material misstatement of the entity's financial statements will not be prevented or detected and corrected on a timely basis. A *significant deficiency* is a deficiency, or a combination of deficiencies, in internal control that is less severe than a material weakness, yet important enough to merit attention by those charged with governance.

Our consideration of internal control was for the limited purpose described in the first paragraph of this section and was not designed to identify all deficiencies in internal control that might be material weaknesses or significant deficiencies. Given these limitations, during our audit we did not identify any deficiencies in internal control that we consider to be material weaknesses. However, material weaknesses or significant deficiencies may exist that have not been identified.

#### **Report on Compliance and Other Matters**

As part of obtaining reasonable assurance about whether the District's financial statements are free from material misstatement, we performed tests of its compliance with certain provisions of laws, regulations, contracts, and grant agreements, noncompliance with which could have a direct and material effect on the determination of financial statement amounts. However, providing an opinion on compliance with those provisions was not an objective of our audit, and accordingly, we do not express such an opinion. The results of our tests disclosed no instances of noncompliance or other matters that are required to be reported under *Government Auditing Standards* 

## **Purpose of this Report**

The purpose of this report is solely to describe the scope of our testing of internal control and compliance and the results of that testing, and not to provide an opinion on the effectiveness of the entity's internal control or on compliance. This report is an integral part of an audit performed in accordance with *Government Auditing Standards* in considering the entity's internal control and compliance. Accordingly, this communication is not suitable for any other purpose.

Larson & Company, PC

Spanish Fork, Utah June 27, 2025

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## INDEPENDENT AUDITOR'S REPORT ON COMPLIANCE AND ON INTERNAL CONTROL OVER COMPLIANCE AS REQUIRED BY THE STATE COMPLIANCE AUDIT GUIDE

Board of Trustees Heber Valley Special Service District Heber City, Utah

## **Report on Compliance**

We have audited Heber Valley Special Service District(herein referred to as the "District") compliance with the applicable general state compliance requirements described in the *State Compliance Audit Guide*, issued by the Office of the Utah State Auditor, for the year ended December 31, 2024.

State compliance requirements were tested for the year ended December 31, 2024 in the following areas:

Budgetary Compliance Fund Balance
Fraud Risk Assessment Cash Management
Impact Fees Utah Retirement Systems
Special and Local Service District Board Members
Open and Public Meetings Act

## **Opinion on Compliance**

In our opinion Heber Valley Special Service District complied, in all material respects, with the state compliance requirements referred to above for the year ended December 31, 2024

## **Basis for Opinion**

We conducted our audit of compliance in accordance with auditing standards generally accepted in the United States of America (GAAS); the standards applicable to financial audits contained in Government Auditing Standards issued by the Comptroller General of the United States (Government Auditing Standards); and the *State Compliance Audit Guide* (Guide). Our responsibilities under those standards and the *State Compliance Audit Guide* are further described in the Auditor's Responsibilities for the Audit of Compliance section of our report.

We are required to be independent of the District and to meet our other ethical responsibilities, in accordance with relevant ethical requirements relating to our audit. We believe that the audit evidence we have obtained is sufficient and appropriate to provide a basis for our opinion. Our audit does not provide a legal determination of the District's compliance with the compliance requirements referred to above.

### Responsibilities of Management for Compliance

Management is responsible for compliance with the requirements referred to above and for the design, implementation, and maintenance of effective internal control over compliance with the requirements of laws, statutes, regulations, rules, and provisions of contracts or grant agreements applicable to the District's government programs.



### Auditor's Responsibilities for the Audit of Compliance

Our objectives are to obtain reasonable assurance about whether material noncompliance with the compliance requirements referred to above occurred, whether due to fraud or error, and express an opinion on the District's compliance based on our audit. Reasonable assurance is a high level of assurance but is not absolute assurance and therefore is not a guarantee that an audit conducted in accordance with GAAS, *Government Auditing Standards*, and the Guide will always detect material noncompliance when it exists. The risk of not detecting material noncompliance resulting from fraud is higher than for that resulting from error, as fraud may involve collusion, forgery, intentional omissions, misrepresentations, or the override of internal control. Noncompliance with the compliance requirements referred to above is considered material if there is a substantial likelihood that, individually or in the aggregate, it would influence the judgment made by a reasonable user of the report on compliance about the District's compliance with the requirements of the government program as a whole.

In performing an audit in accordance with GAAS, Government Auditing Standards, and the Guide, we:

- Exercise professional judgment and maintain professional skepticism throughout the audit.
- Identify and assess the risks of material noncompliance, whether due to fraud or error, and design
  and perform audit procedures responsive to those risks. Such procedures include examining, on
  a test basis, evidence regarding the District's compliance with the compliance requirements
  referred to above and performing such other procedures as we considered necessary in the
  circumstances.
- Obtain an understanding of the District's internal control over compliance relevant to the audit in
  order to design audit procedures that are appropriate in the circumstances and to test and report
  on internal control over compliance in accordance with the State Compliance Audit Guide but not
  for the purpose of expressing an opinion on the effectiveness of the District's internal control over
  compliance. Accordingly, no such opinion is expressed.

We are required to communicate with those charged with governance regarding, among other matters, the planned scope and timing of the audit and any significant deficiencies and material weaknesses in internal control over compliance that we identified during the audit.

#### Report On Internal Control over Compliance

Our consideration of internal control over compliance was for the limited purpose described in the Auditor's Responsibilities for the Audit of Compliance section above and was not designed to identify all deficiencies in internal control over compliance that might be material weaknesses or significant deficiencies in internal control over compliance. Given these limitations, during our audit we did not identify any deficiencies in internal control over compliance that we consider to be material weaknesses as defined above. However, material weaknesses or significant deficiencies in internal control over compliance may exist that were not identified.

A deficiency in internal control over compliance exists when the design or operation of a control over compliance does not allow management or employees, in the normal course of performing their assigned functions, to prevent or to detect and correct noncompliance with a state compliance requirement on a timely basis. A material weakness in internal control over compliance is a deficiency, or combination of deficiencies, in internal control over compliance, such that there is a reasonable possibility that material noncompliance with a state compliance requirement will not be prevented or detected and corrected on a timely basis. A significant deficiency in internal control over compliance is a deficiency, or a combination of deficiencies, in internal control over compliance with a state compliance requirement that is less severe than a material weakness in internal control over compliance, yet important enough to merit attention by those charged with governance.

Our audit was not designed for the purpose of expressing an opinion on the effectiveness of internal control over compliance. Accordingly, no such opinion is expressed.

The purpose of this report on internal control over compliance is solely to describe the scope of our testing of internal control and compliance and the results of that testing based on the requirements of the Guide. Accordingly, this report is not suitable for any other purpose.

Larson & Company, PC

Spanish Fork, Utah June 27, 2025

# Heber Valley Special Service District

COMMUNICATION WITH THOSE CHARGED WITH GOVERNANCE

For the Year Ended December 31, 2024





To the Board of Trustees Heber City, Utah

We have audited the financial statements of Heber Valley Special Service District as of and for the year ended December 31, 2024, and have issued our report thereon dated June 27, 2025. Professional Standards require that we advise you of the following matters related to our audit.

## Our Responsibility in Relation to the Financial Statement Audit

As communicated in our engagement letter dated January 1, 2025, our responsibility, as described by professional standards, is to form and express an opinion about whether the financial statements that have been prepared by management with your oversight are presented fairly, in all material respects, in accordance with accounting principles generally accepted in the United States of America. Our audit of the financial statements does not relieve you or management of your respective responsibilities.

Our responsibility, as prescribed by professional standards, is to plan and perform our audit to obtain reasonable, rather than absolute, assurance about whether the financial statements are free of material misstatement. An audit of financial statements includes consideration of internal control over financial reporting as a basis for designing audit procedures that are appropriate in the circumstances, but not for the purpose of expressing an opinion on the effectiveness of the entity's internal control over financial reporting. Accordingly, as part of our audit, we considered the internal control of Heber Valley Special Service District solely for the purpose of determining our audit procedures and not to provide any assurance concerning such internal control.

We are also responsible for communicating significant matters related to the audit that are, in our professional judgement, relevant to your responsibilities in overseeing the financial reporting process. However, we are not required to design procedures for the purpose of identifying other matters to communicate to you.

We have provided our finding regarding significant control deficiencies and material weaknesses, if applicable, and material noncompliance, and other matters noted during our audit at the end of this communication letter in the schedule of findings section.

### Planned Scope and Timing of the Audit

We conducted our audit consistent with the planned scope and timing we previously communicated to you.

## Compliance with All Ethics Requirements Regarding Independence

The engagement team, others in our firm, as appropriate, our firm, and our network firms have complied with all relevant ethical requirements regarding independence.

## Significant Risks Identified

As part of our risk-based audit, we design certain extended procedures over areas where we deemed to pose a more significant audit risk based on the nature of the industry and complexity of the entity. We have identified the following significant risks during our audit that we had performed additional procedures for:

- Improper revenue recognition
- Cash disbursements
- Potential management bias, financial statement estimates, and management's ability to override controls.

Based on our audit procedures performed, we did not identify and uncorrected material misstatements related to these risks noted.



## **Qualitative Aspects of the Entity's Significant Accounting Practices**

Management has the responsibility to select and use appropriate accounting policies. A summary of the significant accounting policies adopted by Heber Valley Special Service District are included in Note 1 to the financial statements. There have been no initial selection of accounting policies and no changes in significant accounting policies or their application during 2024. No matters have come to our attention that would require us, under professional standards, to inform you about (1) the methods used to account for significant unusual transactions and (2) the effect of significant accounting policies in controversial or emerging areas for which there is a lack of authoritative guidance or consensus.

## Significant Accounting Estimates

Accounting estimates are an integral part of the financial statements prepared by management and are based on management's current judgements. Those judgements are normally based on knowledge and experience about past and current events and assumptions about future events. Certain accounting estimates are particularly sensitive because of their significance to the financial statements and because of the possibility that future events affecting them may differ markedly from management's current judgements.

#### Financial Statement Disclosures

The financial statement disclosures are neutral, consistent, and clear.

## Significant Difficulties Encountered during the Audit

We encountered no significant difficulties in dealing with management related to the performance of our audit.

#### **Uncorrected and Corrected Misstatements**

For purposes of this communication, professional standards also require us to accumulate all known and likely misstatements identified during the audit, other than those that we believe are trivial, and communicate them to the appropriate level of management. Further, professional standards require us to also communicate the effect of uncorrected misstatements related to prior periods on the relevant classes of transactions, account balances or disclosures, and the financial statements as a whole and each applicable opinion unit. All proposed entries were approved by management and were posted to the entity's financial records.

## **Disagreements with Management**

For purposes of this letter, professional standards define a disagreement with management as a matter, whether or not resolved to our satisfaction, concerning a financial accounting, reporting, or auditing matter, which could be significant to the entity's financial statements or the auditor's report. No such disagreements arose during the course of the audit.

#### Circumstances that Affect the Form and Content of the Auditor's Report

For purposes of this letter, professional standards require that we communicate any circumstances that affect the form and content of our auditor's report. We noted nothing to report to Those Charged with Governance.

### **Management Representations**

We have requested certain representations from management, which are included in the management representation letter dated June 27, 2025.

### **Management Consultations with Other Independent Accountants**

In some cases, management may decide to consult with other accountants about auditing and accounting matters. Management informed us that, and to our knowledge, there were no consultations with other accountants regarding auditing and accounting matters.

### Other Significant Matters, Findings, or Issues

In the normal course of our professional association with the entity, we generally discuss a variety of matters, including the application of accounting principles and auditing standards, significant events or transactions that occurred during the year, operating and regulatory conditions affecting the entity, and operational plans and strategies that may affect the risks of material misstatement. None of the matters discussed resulted in a condition or our retention as the entity's auditors.

### **Other Matters**

We applied certain limited procedures to Management's Discussion and Analysis and required supplementary information (RSI) as listed in the table of contents, which are RSI that supplements the basic financial statements. Our procedures consisted of inquiries of management regarding the methods of preparing the information and comparing the information for consistency with management's responses to our inquiries, the basic financial statements, and other knowledge we obtained during our audit of the basic financial statements. We did not audit the RSI and do not express an opinion or provide any assurance on the RSI.

#### Restriction on Use

This information is intended solely for the information and use of the Board of Trustees, and management of Heber Valley Special Service District and is not intended to be, and should not be, used by anyone other than these specified parties.

Very truly yours,

Larson & Company, PC

Spanish Fork, Utah June 27, 2025

## SCHEDULE OF FINDINGS – CURRENT YEAR

## State Compliance Finding(s)

No state compliance findings were noted in the current year.

## Internal Control Finding(s)

No internal control findings were noted in the current year.

STATUS OF FINDINGS – PRIOR YEAR

## State Compliance Finding(s)

No state compliance findings were noted in the prior year.

## Internal Control Finding(s)

No internal control findings were noted in the prior year.

## Heber Valley Special Service District Balance Sheet

As of July 31, 2025

	Jul 31, 25
ASSETS	
Current Assets	
Checking/Savings 1123000 CASHZIONS BANK	789,185.72
1125000 CASHZIONS BANK 1125000 PTIFGENERAL ACCOUNT	2,917,585.82
1125010 PTIFIMPACT FEES	13,723,809.75
Total Checking/Savings	17,430,581.29
Accounts Receivable	
1303000 MIDWAY CONTRACT REC	-3,416.25
A/R OTHER	1,698.75
Total Accounts Receivable	-1,717.50
Other Current Assets	
1301000 HEBER CITY(1)	688,071.86
1302000 MIDWAY SAN DISTRICT(1)	142,256.91
1303100 HAY SALES RECEIVABLE PREPAID INSURANCE	49,145.90 14.230.98
Total Other Current Assets	893,705.65
Total Current Assets	18,322,569.44
Fixed Assets	
1711910 PLANT/FARM EQUIPMENT	2,526,790.08
1720100 PLANT EXPANSION	12,503,362.20
CONSTRUCTION IN PROGRESS	434,255.69
FENCESMIDWAY LIFT STATION	3,877.74
GROUND WATER DRAINS LAND	38,686.27 6,433,258.10
LANDDISPOSAL SITE	1,761,158.31
LANDMIDWAY LIFT STATION	1,038.88
LESS ACCUM DEPRECIATION	-18,796,830.49
SEWAGE TREATMENT PLANT	12,298,028.82
TREATMENT PLANT EQUIPMENT	611,996.79
Total Fixed Assets	17,815,622.39
TOTAL ASSETS	36,138,191.83
LIABILITIES & EQUITY Liabilities Current Liabilities	
Accounts Payable ACCOUNTS PAYABLE	118,864.84
Total Accounts Payable	118,864.84

## Heber Valley Special Service District Balance Sheet

As of July 31, 2025

	Jul 31, 25
Other Current Liabilities 2221000 FICA W/H PAYABLE 2222000 FEDERAL TAX W/H 2223000 STATE TAX WITHHELD 2233000 HEALTH INSUR PAYABLE ACCRUED VAC/SICK LEAVE PAYABLE Other Currenty Liability Payroll Liabilities RETIREMENT PAYABLE	-29,735.76 -23,404.00 -9,558.00 150.00 52,180.04 7,087.92 56,770.12 6,378.13
Total Other Current Liabilities	59,868.45
Total Current Liabilities	178,733.29
Long Term Liabilities  DEF INFLOW RESOURCESPENSIONS  DEF OUTFLOW RESOURCESPENSIONS  NET PENSION LIABILITY	486.00 -127,901.00 52,746.00
Total Long Term Liabilities	-74,669.00
Total Liabilities	104,064.29
Equity CONTR. IMPACT PLANT ADDS CONTRIBUTION FROM EPA HEBER CITY IMPACT FEES MIDWAY SANITATION DISTRICT Retained Earnings RETAINED EARNINGS(2) WASATCH COUNTY Net Income	10,279,787.72 5,480,451.50 147,248.50 11,127,749.93 60,134.36 7,113,368.22 -1,000.00 14,894.00 1,811,493.31
Total Equity	36,034,127.54
TOTAL LIABILITIES & EQUITY	36,138,191.83

## Heber Valley Special Service District Reconciliation Detail

1123000 CASHZIONS BANK, Period Ending 07/31/2025

Туре	Date	Num	Name	Clr	Amount	Balance
Beginning Balance						450,668.09
Cleared Transa						
Checks and I	Payments - 51 ite	ems				
Bill Pmt -Check	06/22/2025	2231	VANCON INC	Χ	-10,640.00	-10,640.00
Bill Pmt -Check	06/22/2025	2230	LCL CUSTOM HAY L	Χ	-1,630.79	-12,270.79
Bill Pmt -Check	06/22/2025	2232	WASATCH COUNTY	Χ	-150.00	-12,420.79
General Journal	06/30/2025			Χ	-9,263.01	-21,683.80
General Journal	07/07/2025			Χ	-110.85	-21,794.65
General Journal	07/08/2025			Χ	-241.21	-22,035.86
Bill Pmt -Check	07/09/2025	2267	UTAH LOCAL GOVE	Χ	-40,452.56	-62,488.42
Bill Pmt -Check	07/09/2025	2253	HEBER LIGHT & PO	Χ	-35,168.34	-97,656.76
Bill Pmt -Check	07/09/2025	2258	MOUNTAINLAND S	Χ	-32,808.52	-130,465.28
Bill Pmt -Check	07/09/2025	2242	BUCHANAN ACCES	Χ	-30,820.00	-161,285.28
Bill Pmt -Check	07/09/2025	2254	INTERMOUNTAIN F	Χ	-14,797.40	-176,082.68
Bill Pmt -Check	07/09/2025	2241	BRIGHAM IMPLEME	Χ	-13,975.26	-190,057.94
Bill Pmt -Check	07/09/2025	2255	Larson & Company,	Χ	-13,400.00	-203,457.94
Bill Pmt -Check	07/09/2025	2245	CHEMTECH-FORD	Χ	-9,654.00	-213,111.94
Bill Pmt -Check	07/09/2025	2269	WASATCH COUNTY	Χ	-7,613.52	-220,725.46
Bill Pmt -Check	07/09/2025	2236	AQUA ENGINEERING	Χ	-4,190.00	-224,915.46
Bill Pmt -Check	07/09/2025	2250	ETS	Χ	-2,552.60	-227,468.06
Bill Pmt -Check	07/09/2025	2260	Parkland USA Corpor	Χ	-1,626.24	-229,094.30
Bill Pmt -Check	07/09/2025	2256	MABEY, WRIGHT &	Χ	-1,320.00	-230,414.30
Bill Pmt -Check	07/09/2025	2272	Zions Public Finance	Χ	-1,250.00	-231,664.30
Bill Pmt -Check	07/09/2025	2252	HEBER CITY - STIP	Χ	-1,050.00	-232,714.30
Bill Pmt -Check	07/09/2025	2266	USA BLUEBOOK	Χ	-914.25	-233,628.55
Bill Pmt -Check	07/09/2025	2237	AQUA ENVIRONME	Χ	-800.00	-234,428.55
Bill Pmt -Check	07/09/2025	2268	WASATCH AUTO P	Χ	-760.25	-235,188.80
Bill Pmt -Check	07/09/2025	2234	ACE TIMBERLINE	Χ	-706.84	-235,895.64
Bill Pmt -Check	07/09/2025	2257	MIDWAY CITY COR	Χ	-672.00	-236,567.64
Bill Pmt -Check	07/09/2025	2239	BORDER STATES I	Χ	-610.68	-237,178.32
Bill Pmt -Check	07/09/2025	2261	PEHP LONG-TERM	Χ	-439.67	-237,617.99
Bill Pmt -Check	07/09/2025	2247	DEPT OF GOVERN	Χ	-426.90	-238,044.89
Bill Pmt -Check	07/09/2025	2264	SKM INC	Χ	-387.50	-238,432.39
Bill Pmt -Check	07/09/2025	2244	CENTURYLINK	Χ	-361.61	-238,794.00
Bill Pmt -Check	07/09/2025	2265	Total Power & Controls	Χ	-350.21	-239,144.21
Bill Pmt -Check	07/09/2025	2270	WASATCH COUNTY	Χ	-350.00	-239,494.21
Bill Pmt -Check	07/09/2025	2243	CELESTE JOHNSO	Χ	-350.00	-239,844.21
Bill Pmt -Check	07/09/2025	2248	DON HUGGARD - S	Χ	-350.00	-240,194.21
Bill Pmt -Check	07/09/2025	2235	AG SENSE	Χ	-340.00	-240,534.21
Bill Pmt -Check	07/09/2025	2246	DAMESTIQUES CLE	Χ	-320.00	-240,854.21
Bill Pmt -Check	07/09/2025	2249	ENBRIDGE GAS	Χ	-182.95	-241,037.16
Bill Pmt -Check	07/09/2025	2263	Revco Leasing	Χ	-175.83	-241,212.99
Bill Pmt -Check	07/09/2025	2262	RAY QUINNEY & NE	Χ	-155.00	-241,367.99
Bill Pmt -Check	07/09/2025	2259	One Stop Service Ce	Χ	-97.00	-241,464.99
Bill Pmt -Check	07/09/2025	2238	BLUE STAKES OF U	Χ	-73.75	-241,538.74
Bill Pmt -Check	07/09/2025	2271	WASATCH COUNTY	Χ	-46.00	-241,584.74
General Journal	07/10/2025			Χ	-270,257.00	-511,841.74
General Journal	07/11/2025			Χ	-16,244.57	-528,086.31
General Journal	07/11/2025			Χ	-6,671.77	-534,758.08

## Heber Valley Special Service District Reconciliation Detail

1123000 CASHZIONS BANK, Period Ending 07/31/2025

Туре	Date	Num	Name	Clr	Amount	Balance
General Journal	07/18/2025			X	-110.85	-534,868.93
General Journal	07/21/2025			X	-50.73	-534,919.66
General Journal	07/25/2025			Χ	-16,358.06	-551,277.72
General Journal	07/25/2025			Χ	-6,772.55	-558,050.27
Bill Pmt -Check	07/29/2025	ACH	BANKCARD CENTER	X	-2,786.44	-560,836.71
Total Checks	s and Payments				-560,836.71	-560,836.71
Deposits ar	nd Credits - 5 item	s				
Deposit	07/01/2025			Χ	20,850.00	20,850.00
General Journal	07/12/2025			Χ	300,291.00	321,141.00
Deposit	07/16/2025			Χ	83,451.50	404,592.50
Deposit	07/25/2025			Χ	260,527.32	665,119.82
Deposit	07/29/2025			Χ	321,740.48	986,860.30
Total Depos	its and Credits			_	986,860.30	986,860.30
Total Cleared	Transactions			_	426,023.59	426,023.59
Cleared Balance					426,023.59	876,691.68
Uncleared Tra						
Checks and	l Payments - 12 ite	ems				
Check	01/06/2024	1623	Sanpitch		-890.50	-890.50
Bill Pmt -Check	02/03/2024	1633	AQUA ENVIRONME		-1,754.18	-2,644.68
Bill Pmt -Check	03/10/2024	1693	RURAL WATER ASS		-350.00	-2,994.68
Bill Pmt -Check	09/09/2024	1873	ACE TIMBERLINE		-137.64	-3,132.32
Bill Pmt -Check	10/10/2024	1929	MABEY, WRIGHT &		-8,450.00	-11,582.32
Bill Pmt -Check	10/10/2024	1935	Sunbelt Rentals		-3,188.98	-14,771.30
Bill Pmt -Check	02/10/2025	2074	RURAL WATER ASS		-361.00	-15,132.30
Check	06/12/2025	2233	LCL CUSTOM HAY L		-1,630.79	-16,763.09
Check	06/17/2025		LCL CUSTOM HAY L		-1,630.79	-18,393.88
Bill Pmt -Check	07/09/2025	2240	BRENDA CHRISTEN		-350.00	-18,743.88
Bill Pmt -Check	07/09/2025	2251	GILES GOAT GRAZI		-120.00	-18,863.88
General Journal	07/31/2025	2201	OILLO GOTTI GITTLEIIII		-6,297.82	-25,161.70
Total Check	s and Payments				-25,161.70	-25,161.70
<b>Deposits ar</b> General Journal	nd Credits - 1 item 05/16/2023				800.00	800.00
				_		
·	its and Credits			_	800.00	800.00
Total Uncleare	d Transactions			_	-24,361.70	-24,361.70
Register Balance a	s of 07/31/2025				401,661.89	852,329.98

## Heber Valley Special Service District Reconciliation Detail

1123000 CASHZIONS BANK, Period Ending 07/31/2025

Туре	Date	Num	Name	Clr	Amount	Balance
New Transaction	ons					
Checks and	Payments - 3 iten	ns				
Bill Pmt -Check	08/03/2025	2273	Child Support Services		-2,769.24	-2,769.24
General Journal	08/05/2025				-150,245.00	-153,014.24
General Journal	08/06/2025			_	-50,040.00	-203,054.24
Total Checks	and Payments				-203,054.24	-203,054.24
Deposits and Bill	d Credits - 1 item 08/07/2025	AUGU	HACH COMPANY		941.00	941.00
Total Deposit	s and Credits				941.00	941.00
Total New Tran	sactions			_	-202,113.24	-202,113.24
Ending Balance					199,548.65	650,216.74

Туре	Date	Name	Memo	Debit	Credit	Balance
Income	-					
3731000 SEWER C	HARGES O&M					
Deposit	07/25/2025	MIDWAY SANITATI	MAY 2025 O&		72,775.40	72,775.40
Deposit	07/25/2025	MIDWAY SANITATI	JUNE 2025 O		75,199.18	147,974.58
Total 3731000 SEW	ER CHARGES O8	kM		0.00	147,974.58	147,974.58
3731010 DUMP ST	ATION INCOME					
Invoice	07/01/2025	SIMPLY PRIVYS	January thru J		2.344.10	2.344.10
Invoice	07/01/2025	SIMPLY PRIVYS	August 2024 t	0.00	,	2,344.10
Invoice	07/01/2025	SIMPLY PRIVYS	December 2024		311.25	2,655.35
Invoice	07/01/2025	A-1 SEPTIC	June 2025 sep		232.50	2,887.85
Invoice	07/01/2025	PUMPERS PLUS	June 2025 sep		3,684.50	6,572.35
Invoice	07/16/2025	GO2 PUMPERS	June 2025 billi		1,698.75	8,271.10
Deposit	07/16/2025	A-1 SEPTIC	SEPTAGE - A		1,035.00	9,306.10
Deposit	07/16/2025	GO2 PUMPERS	SEPTAGE - M		1,580.75	10,886.85
Total 3731010 DUM	P STATION INCO	ME		0.00	10,886.85	10,886.85
3740000 FARM INC	OME					
Deposit	07/29/2025	Morris Tanner	HAY SALE JU		1,200.00	1,200.00
Deposit	07/29/2025	SIMPSON FENCE LLC	HAY SALE JU		6,759.98	7,959.98
Deposit	07/29/2025	Kent Probst	HAY SALE JU		950.00	8,909.98
Deposit	07/29/2025	ROCKIN' DIAMOND /	HAY SALE JU		1,500.00	10,409.98
Deposit	07/29/2025	MATT HOUSTON	HAY SALE JU		6,400.00	16,809.98
Deposit	07/29/2025	ALAN M. GILES	HAY SALE JU		1,350.00	18.159.98
Deposit	07/29/2025	LAREN GERTSCH	HAY SALE JU		4,500.00	22,659.98
Deposit	07/29/2025	CANYON VIEW FAR	HAY SALE JU		4,900.00	27,559.98
Deposit	07/29/2025	TB BAR RANCH	HAY SALE JU		1,350.00	28,909.98
Deposit	07/29/2025	BRYAN PROVOST	HAY SALE JU		2,250.00	31,159.98
Total 3740000 FARI	M INCOME			0.00	31,159.98	31,159.98
3740010 IMPACT F	EE INCOME					
Deposit	07/01/2025	Southhill Development	IMPACT FEE		4,170.00	4,170.00
Deposit	07/01/2025	Southhill Development	IMPACT FEE		4.170.00	8.340.00
Deposit	07/01/2025	Southhill Development	IMPACT FEE		4,170.00	12,510.00
Deposit	07/01/2025	Southhill Development	IMPACT FEE		4,170.00	16,680.00
Deposit	07/01/2025	Chatwin Homes	IMPACT FEE		4,170.00	20,850.00
Deposit	07/16/2025	BRADLEY HANCOCK	IMPACT FEE		4,170.00	25,020.00
Deposit	07/16/2025	SHAKESPEARE DE	IMPACT FEE		41,700.00	66,720.00
Deposit	07/16/2025	SHAKESPEARE DE	IMPACT FEE		25,020.00	91,740.00
Deposit	07/16/2025	SAUSAGE LLC	IMPACT FEE		4,170.00	95,910.00
Deposit	07/10/2025	SHAKESPEARE DE	IMPACT FEE		1,657.75	97,567.75
Deposit	07/25/2025	SHAKESPEARE DE	IMPACT FEE		41,700.00	139,267.75
Deposit	07/25/2025	CAROLYN L CRAM	IMPACT FEE		4,170.00	143,437.75
Deposit	07/25/2025	Hillwood Homes	IMPACT FEE		4,170.00	147.607.75
•	07/25/2025	Hillwood Homes	IMPACT FEE		•	,
Deposit Deposit	07/25/2025	MIDWAY HERITAGE	IMPACT FEE		4,170.00	151,777.75
Deposit Deposit	07/25/2025		IMPACT FEE		32,148.21	183,925.96
Deposit	07/23/2023	WASATCH COUNTY	IIVIPAUT FEE		20,850.00	204,775.96

Туре	Date	Name	Memo	Debit	Credit	Balance
Deposit Deposit Deposit	07/29/2025 07/29/2025 07/29/2025	Watts Enterprises WILLEM J DE JAGE HEBER CITY CORP	IMPACT FEE IMPACT FEE IMPACT FEE		4,170.00 4,170.00 278,556.00	208,945.96 213,115.96 491,671.96
Total 3740010 IMP	PACT FEE INCOME			0.00	491,671.96	491,671.96
<b>3740020 RENTS</b> Deposit	07/16/2025	VAN WAGONER ME	LEASE/RENT		4,077.00	4,077.00
Total 3740020 REI	NTS			0.00	4,077.00	4,077.00
Total Income			_	0.00	685,770.37	685,770.37
Gross Profit			_	0.00	685,770.37	685,770.37
Expense 5213130 BENEFIT Bill Bill Bill General Journal	07/02/2025 07/02/2025 07/02/2025 07/09/2025 07/31/2025 07/31/2025 07/31/2025 07/31/2025 07/31/2025 07/31/2025 07/31/2025	WASATCH COUNTY WASATCH COUNTY WASATCH COUNTY UTAH LOCAL GOVE	JAMES GOO RUSTY HARR TRENT DAVI WORKERS C URS June 202	2,014.67 1,991.27 2,005.67 3,185.25 1,431.72 100.00 2,099.49 96.75 1,085.17 50.01 100.00		2,014.67 4,005.94 6,011.61 9,196.86 10,628.58 10,728.58 12,828.07 12,924.82 14,009.99 14,060.00 14,160.00
Total 5213130 BEI				14,160.00	0.00	14,160.00
5213235 TRAINING Bill	<b>G, DUES, CONF</b> 07/02/2025	BLUE STAKES OF U	INVOICE UT2	73.75		73.75
Total 5213235 TRA	AINING, DUES, CO	NF		73.75	0.00	73.75
5213240 OFFICE 8 Bill	<b>&amp; LAB SUPPLIES</b> 07/09/2025	CHEMTECH-FORD	INVOICE 25F	1,057.00		1,057.00
Total 5213240 OFF	FICE & LAB SUPPL	IES		1,057.00	0.00	1,057.00

Туре	Date	Name	Memo	Debit	Credit	Balance
5213245 REPAIRS	& MAINT					
Bill	07/02/2025	AQUA ENVIRONME	INVOICE 1822	800.00		800.00
Bill	07/02/2025	GILES GOAT GRAZI	INVOICE 06/2	120.00		920.00
Bill	07/09/2025	ACE TIMBERLINE	INVOICE 1854	8.99		928.99
Bill	07/09/2025	ACE TIMBERLINE	INVOICE 1855	126.48		1,055.47
Bill	07/09/2025	ACE TIMBERLINE	INVOICE 1856	35.96		1,091.43
Bill	07/09/2025	ACE TIMBERLINE	INVOICE 1858	34.99		1,126.42
Bill	07/09/2025	ACE TIMBERLINE	INVOICE 1858	16.98		1,143.40
Bill	07/09/2025	ACE TIMBERLINE	INVOICE 1862	221.46		1,364.86
Total 5213245 REP	AIRS & MAINT			1,364.86	0.00	1,364.86
5213250 INSURANC	CE					
Bill	07/09/2025	UTAH LOCAL GOVE	AUTOMOBILE	2,397.52		2,397.52
Bill	07/09/2025	UTAH LOCAL GOVE	LIABILITY INV	8,482.73		10,880.25
Bill	07/09/2025	UTAH LOCAL GOVE	PROPERTY I	2,950.98		13,831.23
Bill	07/09/2025	UTAH LOCAL GOVE	PROPERTY I	17,956.72		31,787.95
Bill	07/09/2025	UTAH LOCAL GOVE	PROPERTY I	225.93		32,013.88
Total 5213250 INSU	RANCE			32,013.88	0.00	32,013.88
5213271 OTHER UT	TILITIES					
Bill	07/02/2025	HEBER LIGHT & PO	ACCOUNT 15	16,805.89		16,805.89
Bill	07/02/2025	HEBER LIGHT & PO	ACCOUNT 15	127.32		16,933.21
Bill	07/02/2025	HEBER LIGHT & PO	ACCOUNT 15	7,009.92		23,943.13
Bill	07/02/2025	HEBER LIGHT & PO	ACCOUNT 15	532.47		24,475.60
Bill	07/02/2025	WASATCH COUNTY	TICKET #24865	20.00		24,495.60
Bill	07/09/2025	MIDWAY CITY COR	ACCOUNT 4.9	588.00		25,083.60
Bill	07/09/2025	MIDWAY CITY COR	ACCOUNT 4.9	84.00		25,167.60
Total 5213271 OTH	ER UTILITIES			25,167.60	0.00	25,167.60
5213274 TRUCK EX	(PENSE					
Bill	07/04/2025	DEPT OF GOVERN	INVOICE F25	67.77		67.77
Total 5213274 TRU0	CK EXPENSE			67.77	0.00	67.77
5213710 OFC SUPF	PLIES/EXPENSE	S				
Bill	07/02/2025	DAMESTIQUES CLE	INVOICE 3175	160.00		160.00
Bill	07/09/2025	Revco Leasing	INVOICE 2946	175.83		335.83
Total 5213710 OFC	SUPPLIES/EXPE	ENSES		335.83	0.00	335.83
5214000 FARM EXF	PENSES					
Bill	07/02/2025	AG SENSE	INVOICE 6262	340.00		340.00
Bill	07/02/2025	CHEMTECH-FORD	INVOICE 25F	1,290.00		1,630.00
Total 5214000 FARM	M EXPENSES			1,630.00	0.00	1,630.00

Type	Date	Name	Memo	Debit	Credit	Balance
5214110 WAGES	FARM					
General Journal	07/11/2025		Wages Plant p	5,306.18		5,306.18
General Journal	07/25/2025		Farm Wages p	5,072.66		10,378.84
Total 5214110 WA	AGESFARM			10,378.84	0.00	10,378.84
5214130 BENEFI						
Bill	07/02/2025	WASATCH COUNTY	BRYAN PROV	1,601.91		1,601.91
Bill	07/09/2025	UTAH LOCAL GOVE	WORKERS C	1,049.75		2,651.66
General Journal	07/31/2025		URS June 202	1,334.68		3,986.34
Total 5214130 BE	NEFITS(1)			3,986.34	0.00	3,986.34
5214220 FUEL, G						
Bill	07/02/2025	WASATCH AUTO P	INVOICE 3208	169.90		169.90
Total 5214220 FU	EL, GAS, OIL ETC			169.90	0.00	169.90
5214240 BLDG S	UPPLIES & MAINT	Ī				
Bill	07/02/2025	BRIGHAM IMPLEME	WK39867 SH	888.00		888.00
Bill	07/02/2025	WASATCH AUTO P	INVOICE 3214	43.96		931.96
Bill Bill	07/02/2025 07/02/2025	WASATCH AUTO P WASATCH AUTO P	INVOICE 3215 INVOICE 3215	5.99 61.54		937.95 999.49
3ill	07/02/2025	MOUNTAINLAND S	INVOICE 3213	219.23		1,218.72
Total 5214240 BLI	DG SUPPLIES & M	IAINT	_	1,218.72	0.00	1,218.72
5214250 EQUIPM	ENT SLIPPI IES					
Bill	07/02/2025	BRIGHAM IMPLEME	IN25248	187.26		187.26
Bill	07/09/2025	INTERMOUNTAIN F	INVOICE 1022	14,797.40		14,984.66
Total 5214250 EQ	UIPMENT SUPPLI	ES	_	14,984.66	0.00	14,984.66
5214270 UTILITIE	:S					
Bill	07/02/2025	HEBER LIGHT & PO	ACCOUNT 15	53.33		53.33
Bill	07/02/2025	HEBER LIGHT & PO	ACCOUNT 15	10,402.03		10,455.36
Bill	07/02/2025	HEBER LIGHT & PO	ACCOUNT 15	93.72		10,549.08
Bill	07/02/2025	HEBER LIGHT & PO	ACCOUNT 15	66.44		10,615.52
Bill	07/02/2025	HEBER LIGHT & PO	ACCOUNT 15	77.22		10,692.74
Total 5214270 UT	ILITIES			10,692.74	0.00	10,692.74
5214310 PROFES						
General Journal	07/07/2025		ADP payroll fees	110.85		110.85
General Journal	07/08/2025		Right Network	241.21		352.06
General Journal	07/18/2025		ADP Payroll F	110.85		462.91
General Journal	07/21/2025		Analysis Servi	50.73		513.64
Total 5214310 PR	OFESSIONAL & T	ECH		513.64	0.00	513.64

Type	Date	Name	Memo	Debit	Credit	Balance
5214510 INSURAI	 NCE(1)					
Bill	07/09/2025	UTAH LOCAL GOVE	AUTOMOBILE	655.50		655.50
Bill	07/09/2025	UTAH LOCAL GOVE	PROPERTY I	2,758.52		3,414.02
Bill	07/09/2025	UTAH LOCAL GOVE	PROPERTY I	729.00		4.143.02
Bill	07/09/2025	UTAH LOCAL GOVE	PROPERTY I	60.66		4,203.68
Total 5214510 INS	SURANCE(1)			4,203.68	0.00	4,203.68
5214730 EQUIPM	ENT RENTAL					
Bill	07/02/2025	BRIGHAM IMPLEME	ES04837 TRA	4,300.00		4,300.00
Bill	07/02/2025	BRIGHAM IMPLEME	ES04838 TRA	4,300.00		8,600.00
Bill	07/02/2025	BRIGHAM IMPLEME	ES04839 TRA	4,300.00		12,900.00
Total 5214730 EQ	UIPMENT RENTA	L		12,900.00	0.00	12,900.00
5215310 PROFES	SIONAL & TECH	(1)				
Bill	07/02/2025	AQUA ENGINEERING	INVOICE 3046	225.00		225.00
Bill	07/02/2025	RAY QUINNEY & NE	INVOICE 8098	155.00		380.00
Bill	07/04/2025	ETS	INVOICE EM	1,194.00		1,574.00
Bill	07/09/2025	Larson & Company,	INVOICE 2249	13,400.00		14,974.0
Total 5215310 PR	OFESSIONAL & T	ECH(1)		14,974.00	0.00	14,974.00
5215311 PLANT U	JPDATE COSTS					
Bill	07/02/2025	AQUA ENGINEERING	INVOICE 3058	3,965.00		3,965.00
Bill	07/02/2025	BUCHANAN ACCES	INVOICE 2679	30,820.00		34,785.00
Bill	07/02/2025	MOUNTAINLAND S	INVOICE S10	22,000.00		56,785.0
Bill	07/02/2025	MOUNTAINLAND S	INVOICE S10	9,500.00		66,285.00
Total 5215311 PL/	ANT UPDATE CO	STS		66,285.00	0.00	66,285.00
5215312 DIRECTO	ORS STIPEND					
Bill	07/02/2025	CELESTE JOHNSO	JULY 2025 DI	350.00		350.00
Bill	07/02/2025	BRENDA CHRISTEN	JULY 2025 DI	350.00		700.00
Bill	07/02/2025	DON HUGGARD - S	JULY 2025 DI	350.00		1,050.00
Bill	07/02/2025	HEBER CITY - STIP	JULY 2025 DI	350.00		1,400.00
Bill	07/02/2025	HEBER CITY - STIP	JULY 2025 DI	350.00		1,750.00
Bill	07/02/2025	HEBER CITY - STIP	JULY 2025 DI	350.00		2,100.00
Bill	07/02/2025	WASATCH COUNTY	JULY 2025 DI	350.00		2,450.00
Total 5215312 DIF	RECTORS STIPEN	ID		2,450.00	0.00	2,450.00
5741900 DEPREC	IATION EXPENSI	<b>∃</b>				
General Journal	07/31/2025		Depreciation	72,966.00		72,966.00
Total 5741900 DE	PRECIATION EXF	PENSE		72,966.00	0.00	72,966.00

Type	Date	Name	Memo	Debit	Credit	Balance
Payroll Expenses Bill	07/30/2025	Child Support Services	JAMES GOO	2,769.24		2,769.24
Total Payroll Expens	ses			2,769.24	0.00	2,769.24
WAGESPLANT General Journal General Journal	07/11/2025 07/25/2025		Wages Plant p Plant Wages p	17,087.52 17,520.09		17,087.52 34,607.61
Total WAGESPLAN	Т		_	34,607.61	0.00	34,607.61
Total Expense			_	328,971.06	0.00	328,971.06
ncome				328,971.06	685,770.37	356,799.31

## STATEMENT OF ACCOUNT

## PTIF

## UTAH PUBLIC TREASURERS' INVESTMENT FUND

Marlo M. Oaks, Utah State Treasurer, Fund Manager
PO Box 142315
350 N State Street, Suite 180
Salt Lake City, Utah 84114-2315
Local Call (801) 538-1042 Toll Free (800) 395-7665
www.treasurer.utah.gov

HEBER VALLEY SP SERV DIST DENNIS GUNN PO BOX 427 MIDWAY UT 84049-0427

Account			Account Period
1014		July 01	, 2025 through July 31, 2025
Summary			
Beginning Balance	\$ 2,937,352.36	Average Daily Balance	\$ 2,772,676.65
Deposits	\$ 10,524.46	Interest Earned	\$ 10,524.46
Withdrawals	\$ 300,291.00	360 Day Rate	4.4080
Ending Balance	\$ 2,647,585.82	365 Day Rate	4.4692

<b>Date</b>	Activity	Deposits	Withdrawals	Balance
07/01/2025	FORWARD BALANCE	\$ 0.00	\$ 0.00	\$ 2,937,352.36
07/15/2025	Warr Jun	\$ 0.00	\$ 300,291.00	\$ 2,637,061.36
07/31/2025	REINVESTMENT	\$ 10,524.46	\$ 0.00	\$ 2,647,585.82
07/31/2025	ENDING BALANCE	\$ 0.00	\$ 0.00	\$ 2,647,585.82

{Effective: 07/31/2025} The GASB Fair Value factor at June 30, 2025 is 1.00198542

## STATEMENT OF ACCOUNT

## PTIF

## UTAH PUBLIC TREASURERS' INVESTMENT FUND

Marlo M. Oaks, Utah State Treasurer, Fund Manager
PO Box 142315
350 N State Street, Suite 180
Salt Lake City, Utah 84114-2315
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www.treasurer.utah.gov

HEBER VALLEY SP SERV-IMPACT DENNIS GUNN PO BOX 427 MIDWAY UT 84049-0427

Account	count						
1524		J	Tuly 01, 2025 through July 31, 2025				
Summary							
Beginning Balance	\$ 13,670,932.95	Average Daily Balance	\$ 13,862,728.24				
Deposits	\$ 322,876.80	Interest Earned	\$ 52,619.80				
Withdrawals	\$ 0.00	360 Day Rate	4.4080				
Ending Balance	\$ 13,993,809.75	365 Day Rate	4.4692				

<b>Date</b>	Activity	Deposits	Withdrawals	Balance
07/01/2025	FORWARD BALANCE	\$ 0.00	\$ 0.00	\$ 13,670,932.95
07/10/2025	IF Dep x	\$ 270,257.00	\$ 0.00	\$ 13,941,189.95
07/31/2025	REINVESTMENT	\$ 52,619.80	\$ 0.00	\$ 13,993,809.75
07/31/2025	ENDING BALANCE	\$ 0.00	\$ 0.00	\$ 13,993,809.75

{Effective: 07/31/2025} The GASB Fair Value factor at June 30, 2025 is 1.00198542

**Accrual Basis** 

## Heber Valley Special Service District Custom Transaction Detail Report

July 10 through August 12, 2025

Туре	Date	Num	Name	Memo	Account	Class	Cir	Split	Debit	Credit	Balance
	ST COMPANY 08/05/2025	AUGUST	ACE TIMBERLINE - HURST COMPANY	INVOICES 186479 & 186586	ACCOUNTS PAYABLE	PLANT		PLIT-		73.16	-73.16
Bill Pmt -Check ( Total ACE TIMBERLINE -	08/10/2025	2275	ACE TIMBERLINE - HURST COMPANY	INVOICES 186479 & 186586	ACCOUNTS PAYABLE		1	23000 CASH	73.16 73.16	73.16	0.00
AQUA ENGINEERING									73.10		_
	08/07/2025 08/10/2025	AUGUST 2276	AQUA ENGINEERING AQUA ENGINEERING	INVOICES 30854 & 30847 INVOICES 30854 & 30847	ACCOUNTS PAYABLE ACCOUNTS PAYABLE	PLANT		PLIT- 23000 CASH	9,136.15	9,136.15	-9,136.15 0.00
Total AQUA ENGINEERIN	IG .								9,136.15	9,136.15	0.00
	07/29/2025	ACH	BANKCARD CENTER	STATEMENT CLOSING DATE: JULY 08, 2025	ACCOUNTS PAYABLE		11	23000 CASH	2,786.44		2,786.44
Bill (	08/07/2025	AUGUST	BANKCARD CENTER	STATEMENT CLOSING DATE: JULY 08, 2025	ACCOUNTS PAYABLE	PLANT	-8	PLIT-	0.706.44	2,786.44 2,786.44	0.00
BRENDA CHRISTENSEN									2,786.44	2,786.44	0.00
Bill	08/05/2025 08/10/2025	AUGUST 2277	BRENDA CHRISTENSEN - STIPEND BRENDA CHRISTENSEN - STIPEND	DIRECTOR'S STIPEND - AUGUST 2025 DIRECTOR'S STIPEND - AUGUST 2025	ACCOUNTS PAYABLE ACCOUNTS PAYABLE	PLANT	52 11	215312 DIREC 23000 CASH	350.00	350.00	-350.00 0.00
Total BRENDA CHRISTEN									350.00	350.00	0.00
BRENT KELLY	08/07/2025	AUGUST	BRENT KELLY	2025 HAY SALE AUCTION - 1ST CROP	ACCOUNTS PAYABLE	FARM	50	214310 PROF		200.00	-200.00
	08/10/2025	2278	BRENT KELLY	2025 HAY SALE AUCTION - 1ST CROP	ACCOUNTS PAYABLE	1 AKW		23000 CASH	200.00	200.00	0.00
Total BRENT KELLY									200.00	200.00	0.00
BRIGHAM IMPLEMENT O	08/07/2025 08/10/2025	AUGUST 2279	BRIGHAM IMPLEMENT CO. BRIGHAM IMPLEMENT CO.	INVOICE ES04874 INVOICE ES04874	ACCOUNTS PAYABLE ACCOUNTS PAYABLE	FARM		PLIT- 23000 CASH	50,000.00	50,000.00	-50,000.00
Bill Pmt -Check ( Total BRIGHAM IMPLEME		2219	BRIGHAM IMPLEMENT CO.	INVOICE ES046/4	ACCOUNTS PAYABLE			23000 CASH	50,000.00	50,000.00	0.00
CELESTE JOHNSON - ST											
Bill Pmt -Check (	08/05/2025 08/10/2025	AUGUST 2280	CELESTE JOHNSON - STIPEND CELESTE JOHNSON - STIPEND	DIRECTOR'S STIPEND - AUGUST 2025 DIRECTOR'S STIPEND - AUGUST 2025	ACCOUNTS PAYABLE ACCOUNTS PAYABLE	PLANT	52 11	215312 DIREC 23000 CASH	350.00	350.00	-350.00 0.00
Total CELESTE JOHNSON	N - STIPEND								350.00	350.00	0.00
CENTURYLINK Bill (	08/07/2025	AUGUST	CENTURYLINK	ACCOUNT NUMBER: 334059231 / BILL DATE: JUL. 07, 2025	ACCOUNTS PAYABLE	PLANT		14270 UTILIT		413.01	-413.01
	08/10/2025	2281	CENTURYLINK	435-654-2248-768B	ACCOUNTS PAYABLE		11	23000 CASH	413.01	440.04	0.00
Total CENTURYLINK  CHEMTECH-FORD									413.01	413.01	0.00
Bill	08/07/2025 08/10/2025	AUGUST 2282	CHEMTECH-FORD CHEMTECH-FORD	INVOICES 25G0545, 25G1290, 25G1910 INVOICES 25G0545, 25G1290, 25G1910	ACCOUNTS PAYABLE ACCOUNTS PAYABLE	PLANT		PLIT- 23000 CASH	4.601.00	4,601.00	-4,601.00 0.00
Total CHEMTECH-FORD									4,601.00	4,601.00	0.00
Child Support Services	07/30/2025	07/30/20	Child Support Services	C001676427	ACCOUNTS PAYABLE		D	ayroll Expenses		2,769.24	-2,769.24
Bill Pmt -Check (	08/03/2025	2273	Child Support Services	C001676427	ACCOUNTS PAYABLE		1	23000 CASH	2,769.24	2,709.24	0.00
Total Child Support Service									2,769.24	2,769.24	0.00
	08/07/2025	AUGUST 2283	DAMESTIQUES CLEANING	INVOICES 31806 & 31843	ACCOUNTS PAYABLE	PLANT		PLIT- 23000 CASH	220.00	320.00	-320.00
Bill Pmt -Check ( Total DAMESTIQUES CLE	08/10/2025 EANING	2203	DAMESTIQUES CLEANING	INVOICES 31806 & 31843	ACCOUNTS PAYABLE			23000 CASH	320.00 320.00	320.00	0.00
DON HUGGARD - STIPE	ND										
	08/05/2025 08/10/2025	AUGUST 2284	DON HUGGARD - STIPEND DON HUGGARD - STIPEND	DIRECTOR'S STIPEND - AUGUST 2025 DIRECTOR'S STIPEND - AUGUST 2025	ACCOUNTS PAYABLE ACCOUNTS PAYABLE	PLANT		215312 DIREC 23000 CASH	350.00	350.00	-350.00 0.00
Total DON HUGGARD - S	TIPEND								350.00	350.00	0.00
	08/07/2025	AUGUST	ENBRIDGE GAS	ACCOUNT: 5465020000 / ACCOUNT SUMMARY AS OF 07/17/2025	ACCOUNTS PAYABLE	PLANT		13271 OTHE		96.02	-96.02
	08/10/2025	2285	ENBRIDGE GAS	ACCOUNT: 5465020000 / ACCOUNT SUMMARY AS OF 07/17/2025	ACCOUNTS PAYABLE		11	23000 CASH	96.02	00.00	0.00
Total ENBRIDGE GAS  ETS									96.02	96.02	0.00
Bill	08/07/2025	AUGUST	ETS	INVOICES EM-73115 & EM-73191 5215310	ACCOUNTS PAYABLE ACCOUNTS PAYABLE	PLANT		PLIT- 23000 CASH	1,534.00	1,534.00	-1,534.00
Bill Pmt -Check (	08/10/2025	2286	ETS								0.00

## Heber Valley Special Service District Custom Transaction Detail Report

**Accrual Basis** 

July 10 through August 12, 2025

Туре	Date	Num	Name	Memo	Account	Class	Clr	Split	Debit	Credit	Balance
GILES GOAT GRAZIN	08/07/2025	AUGUST	GILES GOAT GRAZING	INVOICE 08/06/2025 - JULY GOAT GRAZING	ACCOUNTS PAYABLE	PLANT		5213245 REPAI		120.00	-120.00
Bill Pmt -Check Total GILES GOAT GF	08/10/2025 RAZING	2287	GILES GOAT GRAZING	INVOICE 08/06/2025 - JULY GOAT GRAZING	ACCOUNTS PAYABLE			1123000 CASH	120.00 120.00	120.00	0.00
HACH COMPANY	V LIIVO								120.00	120.00	
Bill Bill Pmt -Check	08/07/2025 08/10/2025	AUGUST 2288	HACH COMPANY HACH COMPANY	INOVICE 14605241 / PO #10 182953-001	ACCOUNTS PAYABLE ACCOUNTS PAYABLE	PLANT		-SPLIT- 1123000 CASH	941.00	941.00	-941.00 0.00
Total HACH COMPAN	Υ								941.00	941.00	0.00
HEBER CITY - STIPE						D		00117			
Bill Bill Pmt -Check	08/05/2025 08/10/2025	AUGUST 2289	HEBER CITY - STIPEND HEBER CITY - STIPEND	DIRECTOR'S STIPEND - AUGUST 2025 DIRECTOR'S STIPEND - AUGUST 2025	ACCOUNTS PAYABLE ACCOUNTS PAYABLE	PLANT		-SPLIT- 1123000 CASH	1,050.00	1,050.00	-1,050.00 0.00
Total HEBER CITY - S	TIPEND								1,050.00	1,050.00	0.00
HEBER LIGHT & POV	VER 08/05/2025	AUGUST	HEBER LIGHT & POWER	ACCOUNT #S: 1511: 5001, 5002, 5003, 5005, 5006, 5007, 5008, 5009, 5010	ACCOUNTS PAYABLE			-SPLIT-		25,821.20	-25,821.20
Bill Pmt -Check	08/10/2025	2290	HEBER LIGHT & POWER	ACCOUNT #S: 1511: 5001, 5002, 5003, 5005, 5006, 5007, 5008, 5009, 5010	ACCOUNTS PAYABLE			1123000 CASH	25,821.20	25,621.20	0.00
Total HEBER LIGHT &	POWER								25,821.20	25,821.20	0.00
HOLLAND EQUIPMEN	NT COMPANY 08/07/2025	AUGUST	HOLLAND EQUIPMENT COMPANY	INVOICE 39179	ACCOUNTS PAYABLE	PLANT		5213245 REPAI		2,105.93	-2.105.93
Bill Pmt -Check	08/10/2025	2291	HOLLAND EQUIPMENT COMPANY	INVOICE 39179	ACCOUNTS PAYABLE			1123000 CASH	2,105.93		0.00
Total HOLLAND EQUI		NY							2,105.93	2,105.93	0.00
INTERMOUNTAIN FA Bill	08/07/2025	AUGUST	INTERMOUNTAIN FARMERS ASSOC.	DOCUMENT #: 1022989447 & 1023084513	ACCOUNTS PAYABLE	FARM		-SPLIT-		10,086.87	-10,086.87
Bill Pmt -Check	08/10/2025	2292	INTERMOUNTAIN FARMERS ASSOC.	DOCUMENT #. 1022989447 & 1023084513	ACCOUNTS PAYABLE			1123000 CASH	10,086.87		0.00
Total INTERMOUNTAL	N FARMERS AS	SOC.							10,086.87	10,086.87	0.00
MCMASTER-CARR Bill	08/07/2025	AUGUST	MCMASTER-CARR	INVOICES 48422768, 49275701, CREDIT 49730413	ACCOUNTS PAYABLE	PLANT		-SPLIT-		309.21	-309.21
Bill Pmt -Check	08/10/2025	2293	MCMASTER-CARR	INVOICES 48422768, 49275701, CREDIT 49730413	ACCOUNTS PAYABLE			1123000 CASH	309.21	200.04	0.00
Total MCMASTER-CA									309.21	309.21	0.00
Bill Bill Pmt -Check	08/07/2025 08/10/2025	AUGUST 2294	MOUNTAINLAND SUPPLY CO MOUNTAINLAND SUPPLY CO	STATEMENT 07/31/2025 - CUSTOMER #34608 STATEMENT 07/31/2025 - CUSTOMER #34608	ACCOUNTS PAYABLE ACCOUNTS PAYABLE			-SPLIT- 1123000 CASH	6,803.62	6,803.62	-6,803.62
Total MOUNTAINLAND		2294	WOONTAINEAND SUPPLY CO	STATEMENT 07/51/2025 - COSTOMER #34006	ACCOUNTS PATABLE			1123000 CASH	6,803.62	6,803.62	0.00
Parkland USA Corpor		RT OIL)							0,000.02	0,000.02	
Bill Bill Pmt -Check	08/07/2025 08/10/2025	AUGUST 2295	Parkland USA Corporation (RHINEHART Parkland USA Corporation (RHINEHART	INVOICE IN-801420-25 INVOICE IN-801420-25	ACCOUNTS PAYABLE ACCOUNTS PAYABLE	FARM		5214220 FUEL, 1123000 CASH	2,290.68	2,290.68	-2,290.68 0.00
Total Parkland USA Co									2,290.68	2,290.68	0.00
PEHP LONG-TERM D		·								·	
Bill Bill Pmt -Check	08/05/2025 08/10/2025	AUGUST 2296	PEHP LONG-TERM DISABILITY PEHP LONG-TERM DISABILITY	LTD PREMIUM FOR PAY PERIODS 6/7/2025 - 7/18/2025 LTD PREMIUM FOR PAY PERIODS 6/7/2025 - 7/18/2025	ACCOUNTS PAYABLE ACCOUNTS PAYABLE			-SPLIT- 1123000 CASH	269.95	269.95	-269.95 0.00
Total PEHP LONG-TE	RM DISABILITY								269.95	269.95	0.00
RAY QUINNEY & NEE											
Bill Pmt -Check	08/05/2025 08/10/2025	AUGUST 2297	RAY QUINNEY & NEBEKER P.C. RAY QUINNEY & NEBEKER P.C.	INVOICE 812384 INVOICE 812384	ACCOUNTS PAYABLE ACCOUNTS PAYABLE	PLANT		5215310 PROF 1123000 CASH	1,347.00	1,347.00	-1,347.00 0.00
Total RAY QUINNEY 8	NEBEKER P.C.								1,347.00	1,347.00	0.00
RURAL WATER ASSO	08/05/2025	AUGUST	RURAL WATER ASSC. OF UTAH	INVOICE 25147	ACCOUNTS PAYABLE	PLANT		5213235 TRAIN		200.00	-200.00
Bill Pmt -Check	08/10/2025	2298	RURAL WATER ASSC. OF UTAH	INVOICE 25147 INVOICE 25147	ACCOUNTS PAYABLE	PLANT		1123000 CASH	200.00	200.00	0.00
Total RURAL WATER	ASSC. OF UTAH	<u> </u>							200.00	200.00	0.00
SKM INC	08/05/2025	AUGUST	SKM INC	INVOICE 30811	ACCOUNTS PAYABLE	PI ANT		5213245 REPAI		1,175.38	-1,175.38
Bill Pmt -Check	08/10/2025	2299	SKM INC	INVOICE 30811	ACCOUNTS PAYABLE	LEMI		1123000 CASH	1,175.38	1,170.00	0.00
Total SKM INC									1,175.38	1,175.38	0.00
TROJAN TECHNOLO Bill	O8/07/2025	AUGUST	TROJAN TECHNOLOGIES	INVOICE 200 / 50004682	ACCOUNTS PAYABLE	PLANT		-SPLIT-		4,652.00	-4,652.00
Bill Pmt -Check	08/10/2025	2300	TROJAN TECHNOLOGIES	INVOICE 200 / 50004682	ACCOUNTS PAYABLE			1123000 CASH	4,652.00		0.00
Total TROJAN TECHN	IOLOGIES								4,652.00	4,652.00	0.00

2:55 PM 08/12/25

Accrual Basis

## Heber Valley Special Service District Custom Transaction Detail Report

July 10 through August 12, 2025

Туре	Date	Num	Name	Memo	Account	Class	Clr	Split	Debit	Credit	Balance
USA BLUEBOOK											
Bill	08/05/2025	AUGUST	USA BLUEBOOK	INVOICES: INV00760893, INV00761158, INV00790067	ACCOUNTS PAYABLE	PLANT		-SPLIT-		1,603.53	-1,603.53
Bill Pmt -Check	08/10/2025	2301	USA BLUEBOOK	INVOICES: INV00760893, INV00761158, INV00790067	ACCOUNTS PAYABLE			1123000 CASH	1,603.53		0.00
Total USA BLUEBOO	K								1,603.53	1,603.53	0.00
USU Analytical Labs											
Bill Bill Pmt -Check	08/05/2025 08/10/2025	AUGUST 2302	USU Analytical Labs USU Analytical Labs	INVOICE 2503-0201 INVOICE 2503-0201	ACCOUNTS PAYABLE ACCOUNTS PAYABLE	FARM		5214310 PROF 1123000 CASH	80.00	80.00	-80.00 0.00
		2302	USU Arialytical Labs	INVOICE 2505-0201	ACCOUNTS PATABLE			1123000 CASH		80.00	
Total USU Analytical L									80.00	80.00	0.00
VAN WAGONER MEA	08/05/2025	AUGUST	VAN WAGONER MEAT SHOP	INVOICE 970711 - HVSSD HAY SALE 1ST CROP	ACCOUNTS PAYABLE	FARM		5214000 FARM		111.37	-111.37
Bill Pmt -Check	08/10/2025	2303	VAN WAGONER MEAT SHOP	INVOICE 970711 - HVSSD HAY SALE 1ST CROP	ACCOUNTS PAYABLE	1 7 ti civi		1123000 CASH	111.37	111.01	0.00
Total VAN WAGONER	R MEAT SHOP								111.37	111.37	0.00
VANCON INC											
Bill	08/11/2025	APPRO	VANCON INC	INVOICE 2503.02 - HEADWORKS UPGRADE PROJECT PAYMENT #2	ACCOUNTS PAYABLE	PLANT		1711910 PLAN		459,513.67	-459,513.67
Bill	08/12/2025	AUGUST	VANCON INC	INVOICE 2503.03 - HEADWORKS UPGRADE PROJECT PAYMENT #3	ACCOUNTS PAYABLE	PLANT		1711910 PLAN		93,337.56	-552,851.23
Total VANCON INC									0.00	552,851.23	-552,851.23
WASATCH AUTO PA											
Bill Bill Pmt -Check	08/05/2025 08/10/2025	AUGUST 2304	WASATCH AUTO PARTS WASATCH AUTO PARTS	INVOICES: 321886, 322750, 322766, 323119, 323617 INVOICES: 321886, 322750, 322766, 323119, 323617	ACCOUNTS PAYABLE ACCOUNTS PAYABLE	FARM		-SPLIT- 1123000 CASH	503.55	503.55	-503.55
		2304	WASATCH AUTO PARTS	INVOICES: 321886, 322750, 322766, 323119, 323617	ACCOUNTS PAYABLE			1123000 CASH			0.00
Total WASATCH AUT	O PARTS								503.55	503.55	0.00
WASATCH COUNTY								00117			
Bill Bill Pmt -Check	08/05/2025 08/10/2025	AUGUST 2305	WASATCH COUNTY WASATCH COUNTY	INVOICE 544 - MONTHLY INSURANCE PREMIUMS INVOICE 544 - MONTHLY INSURANCE PREMIUMS	ACCOUNTS PAYABLE ACCOUNTS PAYABLE			-SPLIT- 1123000 CASH	7.613.52	7,613.52	-7,613.52 0.00
Total WASATCH COL		2000	Whomforfooding	INVOIGE 944-MONTHET INCOMMOET REMIDING	AGGGGITGTATABLE			1120000 0/1011	7,613.52	7,613.52	0.00
									7,013.32	7,013.32	0.00
Bill	08/05/2025	AUGUST	WASATCH COUNTY - STIPEND	DIRECTOR'S STIPEND - AUGUST 2025	ACCOUNTS PAYABLE	PI ANT		5215312 DIREC		350.00	-350.00
Bill Pmt -Check	08/10/2025	2306	WASATCH COUNTY - STIPEND	DIRECTOR'S STIPEND - AUGUST 2025	ACCOUNTS PAYABLE	1 2 ((1)		1123000 CASH	350.00	000.00	0.00
Total WASATCH COL	JNTY - STIPEND								350.00	350.00	0.00
WESTECH											
Bill	08/07/2025	AUGUST	WESTECH	INVOICE PS-INV106985	ACCOUNTS PAYABLE	PLANT		5215311 PLAN	00 470 00	23,478.39	-23,478.39
Bill Pmt -Check	08/10/2025	2307	WESTECH	INVOICE PS-INV106985	ACCOUNTS PAYABLE			1123000 CASH	23,478.39		0.00
Total WESTECH									23,478.39	23,478.39	0.00
TOTAL									163,892.22	716,743.45	-552,851.23
								=			

Approval Signature: Heidi Franco, Chair	Date:	

## HVSSD 2025 Budget YTD Balance 7/31/2025

		2025 Budget	2025 YTD	%YTD
OPERATING	G REVENUE			
3731000	O&M Flow	\$563,750.00	\$314,197.00	56%
3731010	Dump Station	\$40,000.00	\$21,348.39	53%
3731110	O&M Capital Fund	\$2,156,600.00	\$1,424,911.91	66%
3740000	Farm Income	\$200,000.00	\$64,668.48	32%
	Contribution from Fund Balance			
	TOTAL OPERATING REVENUE	\$2,960,350.00	\$1,825,125.78	62%
OPERATIN	G EXPENDITURES			
PLANT				
5213000	Plant Expenses	\$20,000.00	\$16,958.66	85%
5213110	Wages Plant	\$475,000.00	\$251,073.19	53%
5213130	Employee Benefits	\$123,000.00	\$78,812.09	64%
5213235	Training, Dues & Conferences	\$15,000.00	\$10,082.39	67%
5213240	Laboratory Expense	\$32,000.00	\$42,524.40	133%
5213245	Repairs & Maint Plant	\$175,000.00	\$31,021.08	18%
5213250	Insurance	\$20,000.00	\$32,594.78	163%
5213271	Utilities	\$255,000.00	\$170,788.78	67%
5213272	Chemicals	\$60,000.00	\$36,065.20	60%
5213274	Vehicle Expense	\$7,000.00	\$4,830.57	69%
5213710	Office Supply/Expenses	\$15,000.00	\$4,433.42	30%
5215312	Board Member Stipend	\$31,000.00	\$12,950.00	42%
5215310	Professional Services	\$130,000.00	\$66,497.00	51%
	TOTAL PLANT EXPENDITURES	\$1,358,000.00	\$758,631.56	56%
FARM				
FARM	Farm Expenses	¢15 000 00	¢E 271 40	260/
		\$15,000.00	\$5,371.48	36% 53%
	Wages Farm Employee Benefits	\$115,000.00 \$39,000.00	\$61,118.43 \$21,995.69	56%
	Fuel, Gas, Oil Farm Repairs & Maintenance	\$15,000.00 \$80,000.00	\$1,841.68 \$32,757.68	12% 41%
	Equip. & Supplies Farm	\$75,000.00	\$18,515.51	25%
	New Pivot Costs	\$75,000.00	\$10,515.51	25%
	Utilities Farm	\$52,000.00	\$25,604.16	49%
	Professional Services	\$20,000.00	\$6,224.37	31%
		· ·		
	Insurance Water Assessments	\$12,000.00 \$18,000.00	\$4,203.68 \$164.56	35% 1%
	Equipment RentalLease	\$18,000.00	\$19,000.00	76%
5214/30	TOTAL FARM EXPENDITURES	\$25,000.00 \$466,000.00	\$19,000.00 \$196,797.24	42%
ADMIN	TOTAL FAMILIEA ENDITORES	ψ-του,σοσ.σο	Ψ100,707.24	4270
	Admin Expenses			
	Books, Subs & Member			
0210210	טטטאט ע ויוכוווטכו			

5215230	Travel			
5215240	Office Supplies			
5215250	Equipment			
5215260	Bldg & Grounds supplies			
5215270	•			
	Insurance			
5215300				
	Cell 5 Repairs			
	Professional & Tech			
	Plant Update Costs			
	Board Stipend			
	Taxes & Licenses			
	Misc Expense			
	Public Notices			
0210220	TOTAL ADMIN EXPENDITURES	\$0.00	\$0.00	
	TOTAL ADMIN EXI ENDITORES	ΨΟ.ΟΟ	ψ0.00	
	TOTAL OPERATING EXPENDITURES	\$1,824,000.00	\$955,428.80	52%
	ODERATING INCOME	¢4.420.250.00	\$000 COC 00	770/
	OPERATING INCOME	\$1,136,350.00	\$869,696.98	77%
OTHERING	COME (NON-OPERATING)			
	Interest Income	\$50,000.00	\$66,390.30	133%
	Impact Fees	\$1,500,000.00	\$1,205,420.28	80%
	Impact Fee Interest	\$550,000.00	\$349,399.57	64%
	Wastewater Sampling	\$5,000.00	\$3,086.80	62%
	Property Lease/Rental	\$18,000.00	\$9,027.00	50%
3740020	roperty Lease/Neittat	Ψ10,000.00	ψ9,027.00	3070
	NON-OPERATING INCOME	\$2,123,000.00	\$1,633,323.95	77%
		, , ,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	, ,,.	
	GROSS INCOME	\$3,259,350.00	\$2,503,020.93	77%
OTHER EXF	PENDITURES			
	Bond Payment-Principal	(\$349,000.00)		
	Bond Payment-Interest	(\$447,912.00)		
	Facility Planning	(\$250,000.00)		
	Bond Proceeds	\$10,000,000.00		
	Capital Projects	(\$10,400,000.00)	\$484,606.37	moved from 5215311
	TOTAL OTHER EXPENDITURES	(\$1,446,912.00)		
	NET INCOME	\$1,812,438.00		
		\$2,212,438.00		
	Depreciation	\$876,000.00	\$510,762.00	
	Net Income after Depreciaition	\$936,438.00		

## **UNAPPROVED**

## **HEBER VALLEY SPECIAL SERVICE DISTRICT** JULY 10, 2025 - 4:00PM

PRESENT: Heidi Franco Chair

Celeste Johnson Vice Chair Colleen Bonner **Board Member** Don Huggard **Board Member** 

Mike Johnston Board Member (arrived at 4:04 p.m.) Board Member (arrived at 4:03 p.m.) Yvonne Barney

ALSO PRESENT: James Goodley General Manager

Bryan Provost HVSSD (electronic participation)

Eliza McGaha Secretary Rusty Harris **HVSSD** Tina Rodriguez Treasurer Trent Davis **HVSSD** Wes Johnson Midway City

**EXCUSED:** Brenda Christensen **Board Member** 

CONDUCTING: Board Chair, Heidi Franco

PUBLIC COMMENT: This is the public's opportunity to comment on items not on the agenda.

**ENTITY UPDATES: COMMITTEE UPDATES:** 

### **AGENDA ITEMS:**

- 1. Consent Agenda
  - Balance Sheet June 2025 a.
  - Bank Reconciliation June 2025 b.
  - P&L June 2025 C.
  - d. PTIF General Fund June 2025
  - e. PTIF Impact Fee Fund June 2025
  - f. June 2025 Warrant list approval
  - g.
  - June 2025 YTD Budget June 2025 Board Meeting Minutes
- Mechanical Plant Tour (Entire Board -1 hr)
- Headworks Project Pay Request #2 Motion to Approve (Jim Goodley- 10 mins)
- Project Risks and Funding Discussion (Jim Goodley/Heidi Franco- 20 mins)
- Manager's Report (Jim Goodley- 30 mins)
- Closed Session (Optional) a strategy session to discuss pending or reasonably imminent litigation pursuant to U.C.A. 52-4-205
- 7. Adjourn

Heidi Franco called the meeting to order at 4:00 p.m.

### **PUBLIC COMMENT:**

There were no comments from the public.

#### **ENTITY UPDATES:**

Midway Mayor, Celeste Johnson, told the group that Midway will be discussing a resolution on how they will be approaching the will-serve letter.

#### PUBLIC COMMENT:

There were no comments from the public.

## **COMMITTEE UPDATES:**

Mr. Goodley stated that the committee did not meet this week because he was on vacation.

Heidi Franco suggested moving the tour of the mechanical plant to the end of the meeting.

## **AGENDA ITEMS:**

## 1. Consent Agenda

- a. Balance Sheet June 2025
- Bank Reconciliation June 2025
- P&L June 2025
- d. PTIF General Fund June 2025
- PTIF Impact Fee Fund June 2025 e.
- June 2025 Warrant list approval f.
- June 2025 YTD Budget g.

## UNAPPROVED

#### h. June 2025 Board Meeting Minutes

Heidi Franco asked about the hay sale receivables. Mr. Goodley responded that those are from people paying on last year's hay sale. Those accounts are delinquent and have a 2% late fee assessed to them each month.

MOTION: A motion to approve the consent agenda as it has been presented was made by Celeste Johnson, seconded by Don Huggard. The motion carried with the following vote:

YES: Yvonne Barney, Don Huggard, Celeste Johnson, Heidi Franco, Mike Johnston

NO: None

ABSTAIN: Colleen Bonner
ABSENT: Brenda Christensen

#### 2. Mechanical Plant Tour - (Entire Board -1 hr)

This item was moved to the end of the meeting.

#### 3. Headworks Project - Pay Request #2 - Motion to Approve (Jim Goodley- 10 mins)

This pay request is in the amount of \$459,530.67. Mr. Goodley said we received delivery of the two screens and upon delivery the manufacturer is due 85% of the contract cost.

MOTION: A motion to approve payment request number two in the amount of \$459,530.67 was made by Colleen Bonner, seconded by Mike Johnston. The motion carried with the following vote:

YES: Yvonne Barney, Don Huggard, Celeste Johnson, Colleen Bonner, Heidi Franco, Mike Johnston

NO: None ABSTAIN: None

**ABSENT: Brenda Christensen** 

#### 4. Project Risks and Funding Discussion (Jim Goodley/Heidi Franco- 20 mins)

Heidi Franco introduced this agenda item. It was discussed last month. Mr. Goodley plugged in some additional data. The table shown in this presentation identifies the capital projects for the next five years. The projects labeled self-funded are not impact fee eligible and will be paid with rate funds. This information will be given to Zions for the rate study.

Mr. Goodley explained that most of the low-risk projects are primarily equipment replacement upgrades which need to be replaced regardless of the new permit. Projects that may or may not serve the district's needs based on the parameters of the new permit were labeled moderate or high risk.

Mr. Goodley said the response from CIB regarding our current predicament regarding project delays was that the best path forward would be for the district to come back and reapply at a different time when we are more certain on our projects and closer to executing them.

## 5. Manager's Report (Jim Goodley- 30 mins)

Mr. Goodley presented the manager's report.

Bryan Provost explained the hay sale. Most people pay on time. There are a few buyers who are chronically delinquent. It was suggested increasing the deposit to \$75 dollars a bale. The HVSSD hay sale sets the market for hay locally.

Regarding odor control, Ms. Franco said she talked to Alejandra Maldonado at DHHS, and all the odor monitoring is done around the plant. There is still one monitor up in the neighborhoods and will be shut down by the end of July. Ms. Franco said that Ms. Maldonado assured her that there is nothing that would show any violations of odor in the data.

## 6. <u>Closed Session (Optional) – a strategy session to discuss pending or reasonably imminent litigation pursuant to U.C.A. 52-4-205</u>

There was no closed session.

#### 7. Adjourn

MOTION: A motion to adjourn the meeting with a note that they are going on the tour and there will be no business conducted while they are on the tour was made by Colleen Bonner, seconded by Yvonne Barney. The motion carried with the following vote:

YES: Yvonne Barney, Don Huggard, Celeste Johnson, Colleen Bonner, Heidi Franco, Mike Johnston NO: None ABSTAIN: None ABSENT: Brenda Christensen

The meeting was adjourned at 5:44 p.m.

APPROVED on this \_\_\_\_\_\_\_ day of \_\_\_\_\_\_\_\_, 2025.

<b>APPROVED</b> on this _	day of	, 2025.
Heidi Franco, Chair		Eliza McGaha, Secretary

		Contr	actor's App	lication for Payment No.	03
arran granto Stanonile		Application Period:		Application Date:	
"We Dig UTAH"		07/01/2025 - 07/31/2025		6/31/2025	
To (Owner):		From (Contractor):	•	Via (Engineer):	†
Heber Valley Special Service District		Vancon Inc		Aqua Engineering.	
Project:					
HVSSD Headworks Upgrade Project		Lucata Management	ALUE AL	Engineer's Project No.:	
Owner's Contract No.: 002584.C		Invoice No.: 2503.03		Engineer's Project No.:	
	Application For Paymen Change Order Summary	ť	la opicinal contract	DOME	\$ \$1,620,919.00
Approved Change Orders		B-11-0		PRICE	
Number	Additions			Orders	
<u> </u>			4. TOTAL COMPLETED A		Ψ1,020,813.00
				s Estimate)s	\$ \$593,148.66
			5. RETAINAGE:		, <u>, , , , , , , , , , , , , , , , , , </u>
			a. 5%	X \$29,657.43 Work Completed	\$ \$29,657.43
			6. AMOUNT ELIGIBLE TO	DATE (Line 4 - Line 5c)	
			7. LESS PREVIOUS PAY	MENTS (Line 6 from prior App.)	\$ \$470,153.67
			8. AMOUNT DUE THIS AF	PLICATION	\$ \$93,337.56
TOTALS	\$0,00	\$0.00	9. BALANCE TO FINISH, F		
NET CHANGE BY		\$0.00	(Column G on Progress	s Estimate + Line 5 above)	\$\$1,057,427.77
CHANGE ORDERS			]		
			I Down and of	\$ 93.337.56	
Contractor's Certification			Payment of:	(Line 8 or other - attach explanation of t	he other amount)
				,	•
account of Work done under the Contract	have been applied on account to disciplications for Payment: (2) title of a	evious progress payments received from Owner on harge Contractor's legitimate obligations incurred in Il Work, materials and equipment incorporated in	is recommended by:	11 lade S	8/11/2025
all Liens, security interests and encumbra	nces (except such as are covered by a r encumbrances); and (3) all Work co	Il pass to Owner at time of payment free and clear of Bond acceptable to Owner indemnifying Owner vered by this Application for Payment is in		(Engineer)	(Date)
		,	Payment of:	\$ 93,337.56 (Line 8 or other - attach explanation of the second s	the other amount) /
·			is approved by:	J. Sovelly	$\frac{8/12/25}{(Date)}$
By: Qustin Allan		Date: 8/5/25	1	/ Jowner)	/ (Date)/

## **Progress Estimate**

## **Contractor's Application**

IVSSD Head	works Upgrade Project								Application Number: 2503.03		3	
pplication Pe 7/01/2025 - 0									Application Date: 6/31/2025			
770172025 - 0	17/3 1/2025				Previou	ıs Work	Work Th	is Period	GODAGEO		1,00	
	Α.			В			С	D	E	F		G
	Α											
Bid Item No.	tlem  Description	Bid Quantity	Unit Price	Bid Value	Estimated Quantity installed	Value	Estimated Quantity Installed	Value	Materials Presently Stored (not in C)	Total Completed and Stored to Date (D + E)	% Complete	Balance to Fini (B - F)
	Headworks Building Upgrades	· · · · · · · · · · · · · · · · · · ·			1							
A-01	Mobilization	1	\$ 20,000,00			\$ 20,000.00	0%	\$ -	\$ -	\$ 20,000.00	100%	\$
A-02	Submittals	1	\$ 5,000.00	\$ 5,000,00		\$ 3,760.00	5%	\$ 250,00	\$	\$ 4,000.00	80%	\$ 1,000
A-03	Demo Existing Screens	1	\$ 75,000.00	\$ 75,000.00	50%	\$ 37,500,00	0%	\$ -	\$ -	\$ 37,500.00	50%	\$ 37,500
A-04	Metals	1	\$ 14,000.00	\$ 14,000.00	0%	\$ -	0%	\$ -	\$ -	\$ -	0%	\$ 14,000
A-05	Installation Of New Screens	1	\$ 155,000,00	\$ 155,000.00		\$ -	50%	\$ 77,500.00		\$ 77,500,00	50%	\$ 77,500
A-06	Piping	1	\$ 6,000.00			\$ -	50%	\$ 3,000,00	\$ -	\$ 3,000.00	50%	\$ 3,000
A-07	Slide Gate Replacement	1	\$ 15,000.00	\$ 15,000.00	0%	\$ -	0%	- \$	\$ -	\$ -	0%	\$ 15,000
A-08	Colling Door Replacement	1	\$ 15,000.00	\$ 15,000.00	0%	\$ -	0%	\$		\$ -	0%	\$ 15,000
	Electrical	1	\$ 70,000.40	\$ 70,000.40	0%	\$ -	15%	\$ 10,500.06	\$ -	\$ 10,500.06	15%	\$ 59,500
	Odor Control Site Work									·		
A-10	Submittals	1	\$ 5,000.00	\$ 5,000.00	50%	\$ 2,500.00	0%	\$ -	\$ -	\$ 2,500.00	50%	\$ 2,500
A-11	Demolition/Stockpile	1	\$ 10,000.00	\$ 10,000.00		\$ -	20%	\$ 2,000.00	\$ -	\$ 2,000.00	20%	\$ 8,000
A-12	Site Work Excavation/Backfill	1	\$ 20,000.00	\$ 20,000.00	25%	\$ 5,000.00	25%	\$ 5,000.00	\$ -	\$ 10,000.00	50%	\$ 10,000
A-13	Concrete Slab	1	\$ 15,000.00	\$ 15,000.00	0%	\$ -	0%	\$ -	\$ -	\$ -	0%	\$ 15,000
A-14	Concrete Retaining Wall	1	\$ 53,500.00	\$ 53,500.00	0%	\$ -	0%	\$ -	\$ -	\$ -	0%	\$ 53,500
A-15	Concrete Curb and Gutter	1	\$ 5,000.00	\$ 5,000.00	0%	\$ -	0%	\$ -	\$ -	\$ -	0%	\$ 5,000
A-16	Misc Metals Handrail	1	\$ 12,000.00	\$ 12,000.00	0%	\$ -	0%	\$ -	\$ -	\$ -	0%	\$ 12,000
A-17	Rejocate Yard Hydrant	1	\$ 6,000.00	\$ 6,000.00	50%	\$ 3,000.00	0%	\$ -	\$ -	\$ 3,000.00	50%	\$ 3,000
A-18	Asphalt	1	\$ 8,500.00	\$ 8,500.00	0%	\$ -	0%	\$ -	\$ -	\$_ ·	0%	\$ 8,500
	Odor Control System	+		!	<del>                                     </del>		ļ	-		<u> </u>		
A-19	Submittals	1 1	\$ 15,000.00	\$ 15,000.00	50%	\$ 7,500,00	0%	\$ -	s -	\$ 7,500,00	50%	\$ 7,600
A-19 A-20	Odor Control Equipment & Ductwork	1 1	\$ 239,000.00			\$ -		\$ -	1.	\$ -	0%	\$ 239,00
A-20 A-21	Metals Materials	1	\$ 36,000.00			\$ -	0%		\$ -	\$ -	0%	\$ 36,000
A-22	Installation of New Odor Control Equipment	<del>  i</del>	\$ 80,000.00			\$ -	0%	\$ -	\$ -	\$ -	0%	\$ 80,00
A-22 A-23	Odor Control Electrical	i	\$ 37,000.00			\$ -	0%	\$	4	\$ -	0%	\$ 37,000
H-ZQ	Odd Collina Electrical		01/00010	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	1	-	1	1	•	'		
	Primary Clarifler Covor System Installed									7-	10001	
A-24	Submittals	1	\$ 15,000.00			\$ 15,000.00		\$ -	\$ -	\$ 15,000.00		\$ 200.07
A-25	Clarifier Cover Equipment	1	\$ 269,000.00			\$ 45,730.00		\$ -	\$ -	\$ 45,730.00		\$ 223,27
A-26	Clarifler Cover Installation	11	\$ 65,000.00	\$ 65,000.00	0%	\$ -	0%	\$ -	\$ -	\$ -	0%	\$ 65,000
					·							
	Huber Screening Equipment Costs (Material Only)	1 .	A		4000	A 5000 00	000			¢ 5000.00	1000/	
A-27	Procurement/coordination	1 1	\$ 5,000.00			\$ 5,000.00		\$ -	\$ -	\$ 5,000,00 \$ 162,485,00		\$
A-28	Huber Controls	1	\$ 162,485.00			\$ 162,485.00		\$ -	\$ -			S
A-29	Heber Screen Equipment	1	\$ 187,433.60	\$ 187,433.6	100%	\$ 187,433.60	0%	\$ -	\$ -	\$ 187,433.60	100%	1
										<u> </u>		
				Ţ <u>.</u>					_ <u>-                                  </u>		L	<u> </u>
	Totals		1	\$1,620,919,00	1	\$494.898.60	1	\$98,250.06	\$0.00	\$593,148,66	36,6%	\$1,027,770



## **Heber Valley Special Service District**

1000 East Main Street P.O. Box 427 Midway, Utah 84049-0427

Phone: 435-654-2248 Fax: 435-657-1284 www.hvssd.org

## **Lagoon Cattail Removal Project - Phase 2**

## **Bid Tabulation and Recommendation**

Bidder	Bid Amount	Notes
High Mountain Construction, Inc.	\$56,520	\$26,260/lagoon
Witt Excavating, Inc.	\$74,500	
JB Gordon Construction, Inc.	\$22,000	

All bidders have visited the site and are familiar with the conditions of the work. Staff recommend the Board considers awarding this project to the low bidder, JB Gordon Construction, Inc. for a cost of \$22,000.00.



High Mountain Construction, INC Brandon Lafay 801-735-3218 bran3218@gmail.com

## **Bid Proposal**

(7.9.25)

HEBER VALLEY SPECIAL SERVICES DISTRICT TRENT DAVIS
TDavis@hebervalleyssd.gov

## **POND 2 CAT-TAIL REMOVAL**

320 EXCAVATOR & DUMP TRUCK	\$2,700.00 \$25,560.00
TOTAL ESTIMATED BID (ALL BIDS EXPIRE AFTER 30 DAYS)	\$28,260.00

## \*ALL ROCK EXCAVATION COST PLUS\*

BID DOESN'T INCLUDE: FEES, PERMITS, BONDS, SURVEYING, TESTING, FLAGGING, SAW CUTTING, DRILLING, HAZARDOUS MATERIAL REMOVAL, DEWATERING IF ENCOUNTERED, ROCK/HARDPAN REMOVAL IF ENCOUNTERED, EXTRA TIME FOR WINTER CONDITIONS (SNOW, FROST, ECT.) EXTRA TIME & MATERIALS IF SEWER IS DEEPER THAN 10'

## **POND 3 CAT-TAIL REMOVAL**

TRANSPORT	\$2,700.00
320 EXCAVATOR & DUMP TRUCK	\$25,560.00
TOTAL ESTIMATED BID (ALL BIDS EXPIRE AFTER 30 DAYS)	\$28,260.00

### \*ALL ROCK EXCAVATION COST PLUS\*

BID DOESN'T INCLUDE: FEES, PERMITS, BONDS, SURVEYING, TESTING, FLAGGING, SAW CUTTING, DRILLING, HAZARDOUS MATERIAL REMOVAL, DEWATERING IF ENCOUNTERED, ROCK/HARDPAN REMOVAL IF ENCOUNTERED, EXTRA TIME FOR WINTER CONDITIONS (SNOW, FROST, ECT.) EXTRA TIME & MATERIALS IF SEWER IS DEEPER THAN 10'

## **ESTIMATE**

JB GORDON CONSTRUCTION INC

PO Box 635 Heber City, UT 84032-0635 RILEY@JBGORDONCONSTRUCTIO N.COM +1 (435) 731-0931 jbgordonconst.com



Bill to

Heber Valley Special Service District PO Box 427 1000 East Main Street Midway, UT 84049 Ship to

Heber Valley Special Service District PO Box 427 1000 East Main Street Midway, UT 84049

Estimate details

Estimate no.: 2693

Estimate date: 07/29/2025

P.O. Number: Sewer Lagoon Grubbing

#	Product/service	Description		Rate	Amount
1.	011 - Mobilization	Mobilization		\$3,500.00	\$3,500.00
2.	806 - Grading	Grub Cattails Out of Specified Lagoons and Haul to Dumpsite - LS		\$18,500.00	\$18,500.00
	Total		\$	\$22,000.00	

Accepted date

Accepted by



## EARTH WORK - UTILITIES - TOP SOIL - ROCKS

SERVING THE HEBER VALLEY SINCE 1962 EMAIL: WITTEXCAVATING@MSN.COM

August 6, 2025

Rusty Harris Cell: 435-671-7386

Email: rharris@hebervalley.gov

Job Name: Cattail removal at the Heber Valley Special Service District

## **Excavating Estimate**

Scope of Work:

• Remove cattails from two sewer ponds – including hauling the cattails and root balls to the onsite dump spot

1245 SOUTH 1200 WEST HEBER CITY, UTAH 84032 PHONE (435) 654-2463

Fax (435) 654-5529

Estimate Total for above work: \$74,500.

## Estimate Notes:

This estimate includes all labor and material to perform work listed above, any changes or additions will incur extra cost.

We look forward to working with you on this project,

Russ Witt Witt Excavating Inc. (801) 301-7635

## **HVSSD STAFF REPORT**

Re: FY 2026 Financial Report, Capital Plan, Rates, Bonding and Reserves

## August 14, 2025 Update

\_\_\_\_\_

HVSSD needs to consider its FY 2026 budget and Capital Plan to make decisions on FY 2027 rates, FY 2026 bonding, and use of cash reserves.

## Currently in HVSSD's FY 2025 Budget:

FY 2025 Budget	Amount	Comments	
Total Revenue	\$3.033 M	Operating income + unrestricted non-operating income (no impact fees)	
-45% for Plant Expenditures	-\$1.358 M	Total Plant Expenditures line from 2025 budget	
-15% for Farm Expenditures	-\$0.466 M	Total Farm Expenditures line from 2025 budget	
-35% for Depreciation (can be	-\$0.876 M	Annual depreciation from 2025 budget	
transferred into an Asset Management			
Reserve FundTBD).			
FY 2025 NET Operating Income	\$0.333 M	Budgeted Operating Revenues – Budgeted Operating Expenditures	
Total Cash Reserves as of May 2025:	\$2.926 M	From May 2025 PTIF Financial Statement	
Need to Keep 6 months' Cash Reserves	-\$1.480 M	Maintain 180 days of cash reserves	
for emergencies:			
Projected Surplus Cash Reserves	\$1.446 M	Cash reserves available for capital projects	
available to use in funding capital			
projects:			
Total of FY 2025 Net Operating Income	\$1.779 M	Total funds available for capital projects in 2025	
+ Surplus Cash Reserves:			

Again, HVSSD could spend any of the final figure above (\$1.779 M ) this year or next.

The following table shows the next three years of proposed self-funded capital improvements. These are all maintenance and replacement projects and do not have a capacity component and are therefore not impact fee eligible.

		2025		2026		2027	
Project	В	udgeted	Actual	Project	Budgeted	Project	Budgeted
Entry Gate	\$	50,000	\$ 31,370	Septage Receiving Station	\$ 1,500,000	Solids Hauling Truck	\$ 200,000
Overhead Doors*	\$	40,000	\$ 38,000	Yard Lighting	\$ 100,000	Gate Replacement -Midway	\$ 15,000
Composite Sampler*	\$	5,000	\$ 11,000	Pivot #5-Replace	\$ 250,000	Irrigation Pump Station - Replace Pump	\$ 50,000
Anoxic Mixer	\$	15,000	\$ 15,000	Service Truck- Replacement	\$ 150,000	Centrifugal Blower Lagoons- Replacement	\$ 250,000
Recycle Pump	\$	15,000	\$ 15,000	OHD - Irrigation Bldg	\$ 20,000	Utility Pump Effluent -Replace	\$ 15,000
IPS Valves*	\$	50,000	\$ 28,000	Irrigation Pump Station - Replace Pump	\$ 50,000	Lagoon Dike Repair	\$ 150,000
Plant Drain LS	\$	20,000		Muffin Monster-Midway	\$ 30,000	Asphalt Seal Coat -Plant Driveway	\$ 100,000
STM Spare Parts	\$	60,000	\$ 24,000	Utility Pump -Effluent	\$ 15,000	Scum Pump 1 -Replace	\$ 15,000
Pickup Truck*	\$	70,000	\$ 62,000	Centrifugal Blower Lagoons- Replacement	\$ 250,000	Primary Sludge Pump 2- Replace	\$ 30,000
Farmhouse Repairs	\$	50,000	\$ 50,000	Primary Sludge Pump 1- Replace	\$ 30,000	Farm Fencing -Replace	\$ 50,000
				Primary Sludge Flow Meter	\$ 10,000	Farm- Pole Barn	\$ 250,000
				Farm Fencing -Replace	\$ 50,000		
				STM Chains - Replace/Repair	\$ 15,000		
				GW Monitoring Program	\$ 200,000		
TOTAL	\$	375,000	\$ 275,000		\$ 2,670,000		\$ 1,125,000
Remaining FY	Capita	l Projects	\$ 136,000			Lagoon Dredging-Cell 1A**	\$ 5,000,000
							\$ 6,125,000

<sup>• 2025</sup> Projects already complete and paid for

<sup>\*\*</sup>Bonding was planned to fund Cell 1A dredging project

	2025	2026	2027
Capital Project Funds Available	\$1,779,000	\$1,976,000	-\$161,000
Capital Project Costs	\$136,000	\$2,670,000	\$1,125,000
Remaining Funds	\$1,643,000	-\$694,000	-\$1,286,000

Per above, cash reserves will be depleted in 2026 with the current operating income levels and scheduled capital improvement projects.

#### See next chart to understand the risks of proceeding with Capital Projects over the next five years.

The following table includes all capital projects projected over the next five years and sorts them from low to high according to risk.

<sup>\*</sup>High Risk Projects means it is unclear if the projects would be feasible for HVSSD future needs given ongoing state permitting process.

<sup>\*</sup>Low Risk Projects mean those projects are feasible for future HVSSD needs given ongoing state permitting process.

## 5-Year Capital Project Outlook -Low Risk Projects (Projects Largely Independent of Permitting Issues)

Capital Project	Project Year	Impact Fee Eligible	Capacity Related	Future Compatibility	Self- Fundable	Odor Concerns/Risk	Estimated Cost	Risk Factor
HV Lift Station-CIB	2025	67%	Yes- Partial	Yes	Yes	No	\$1,270,000	Low
Headworks Upgrade -CIB	2025	0%	No	Yes?	Yes	No	\$1,620,000	Low
Lagoon Dredging- Cell 1 -Zions	2025	0%	No	Yes	No	Yes- Short Term	\$5,000,000	Low
Cattail Removal- Zions	2025	0%	No	Yes	Yes	No	\$100,000	Low
Hay Rake -Zions	2025	0%	No	Yes	Yes	No	\$50,000	Low
Pivot #1 Replacement -Zions	2025	0%	No	Yes	Yes	No	\$210,000	Low
Service Vehicle- Zions	2025	0%	No	Yes	Yes	No	\$125,000	Low
Service Truck- Replacement	2026	0%	No	Yes	Yes	No	\$150,000	Low
OHD - Irrigation Bldg	2026	0%	No	Yes	Yes	No	\$20,000	Low
Irrigation Pump Station -Replace Pump	2026	0%	No	Yes	Yes	No	\$50,000	Low
Monitoring Wells/Piezometers	2026	0%	No	Yes/Partial	Yes	No	\$100,000	Low
Lagoon Dredging- Cell 1A	2027	0%	No	Yes/Partial	No	Yes	\$5,000,000	Low
Irrigation Pump Station - Replace Pump	2027	0%	No	Yes	Yes	No	\$50,000	Low

### 5-Year Capital Project Outlook -Low Risk Projects (Projects Largely Independent of Permitting Issues)

Capital Project	Project Year	Impact Fee Eligible	Capacity Related	Future Compatibility	Self- Fundable	Odor Concerns/Risk	Estimated Cost	Risk Factor
Irrigation Pump	2028	0%	No	Yes	Yes	No	\$50,000	Low
Station - Replace								
Pump								
Irrigation Pump	2029	0%	No	Yes	Yes	No	\$50,000	Low
Station - Replace								
Pump								
Lagoon Dike Repair-	2027	0%	No	Yes/Partial	Yes	No	\$250,000	Low
Cell 3 to 4								
Pickup Truck -	2029	0%	No	Yes	Yes	No	\$50,000	Low
Replace/Trade In								
RIB's Expansion	2026	100%	Yes-Total	Yes	Yes	No	\$1,000,000	Low/Moderate
Septage Receiving	2026	0%	No	Yes/Partial	Yes	Yes	\$1,500,000	Low/Moderate
Station								
						Total:	\$18,140,000	

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Capital Project	Project Year	Impact Fee Eligible	Capacity Related	Future Compatibility	Self- Fundable	Odor Concerns /Risk	Estimated Cost	Risk Factor
HV Lift Station	2025	67%	Yes-Partial	Yes	Yes	No	\$1,270,000	Low
Headworks Upgrade	2025	0%	No	Yes?	Yes	No	\$1,620,000	Low
Lagoon Dredging-Cell 1	2025	0%	No	Yes	No	Yes- Short Term	\$5,000,000	Low
Cattail Removal	2025	0%	No	Yes	Yes	No	\$100,000	Low
Hay Rake	2025	0%	No	Yes	Yes	No	\$50,000	Low
Pivot #1 Replacement	2025	0%	No	Yes	Yes	No	\$210,000	Low
Service Vehicle	2025	0%	No	Yes	Yes	No	\$125,000	Low
Pivot #5-Replace	2026	0%	No	Yes	Yes	No	\$250,000	Low
Service Truck- Replacement	2026	0%	No	Yes	Yes	No	\$150,000	Low
OHD - Irrigation Bldg	2026	0%	No	Yes	Yes	No	\$20,000	Low
Irrigation Pump Station - Replace Pump	2026	0%	No	Yes	Yes	No	\$50,000	Low
Muffin Monster-Midway	2026	0%	No	Yes/Partial	Yes	No	\$30,000	Low
Utility Pump -Effluent	2026	0%	No	Yes	Yes	No	\$15,000	Low
Primary Sludge Pump 1- Replace	2026	0%	No	Yes	Yes	No	\$30,000	Low
Primary Sludge Flow Meter	2026	0%	No	Yes	Yes	No	\$10,000	Low
Farm Fencing -Replace	2026	0%	No	Yes	Yes	No	\$50,000	Low
Lagoon Dredging-Cell 1A	2027	0%	No	Yes/Partial	No	Yes	\$5,000,000	Low
Solids Hauling Truck	2027	50%	Yes-Partial	Yes	Yes	Yes	\$200,000	Low
Gate Replacement - Midway	2027	0%	No	Yes/Partial	Yes	No	\$15,000	Low
Irrigation Pump Station - Replace Pump	2027	0%	No	Yes	Yes	No	\$50,000	Low

(Gotton Holliton to High Holy)								
Capital Project	Project Year	Impact Fee Eligible	Capacity Related	Future Compatibility	Self- Fundable	Odor Concerns /Risk	Estimated Cost	Risk Factor
Utility Pump Effluent -								
Replace	2027	0%	No	Yes	Yes	No	\$15,000	Low
Lagoon Dike Repair	2027	0%	No	Yes/Partial	Yes	No	\$150,000	Low
Asphalt Seal Coat -Plant								
Driveway	2027	0%	No	Yes	Yes	No	\$100,000	Low
Scum Pump 1 -Replace	2027	0%	No	Yes	Yes	No	\$15,000	Low
Primary Sludge Pump 2-								
Replace	2027	0%	No	Yes	Yes	No	\$30,000	Low
Farm Fencing -Replace	2027	0%	No	Yes	Yes	No	\$50,000	Low
Muffin Monster- Midway	2028	0%	No	Yes/Partial	Yes	No	\$30,000	Low
Scum Pump 2 -Replace	2028	0%	No	Yes	Yes	No	\$15,000	Low
RAS Pump 1 Replace	2028	0%	No	Yes	Yes	No	\$20,000	Low
Pivot #1 -Replace	2028	0%	No	Yes	Yes	No	\$250,000	Low
Pickup Truck - Replace/Trade In	2029	0%	No	Yes	Yes	No	\$50,000	Low
RAS Pump 2 -Replace	2029	0%	No	Yes	Yes	No	\$20,000	Low
Pivot #2-Replace	2029	0%	No	Yes	Yes	No	\$200,000	Low
VFD Replacement -Filter							, ,	Low/Moder
Bldg	2029	0%	No	Yes	Yes	No	\$150,000	ate
RIB's Expansion	2026		Yes-Total	Yes	Yes	No	\$1,000,000	Low/Moder ate
					Voc	Yes		Low/Moder
Septage Receiving Station	2026	0%	No	Yes/Partial	Yes	162	\$1,500,000	ate
Centrifugal Blower Lagoons- Replacement	2026	0%	No	Yes/Partial	Yes	No	\$250,000	Low/Moder ate

			(00110011101		,			
Capital Project	Project Year	Impact Fee Eligible	Capacity Related	Future Compatibility	Self- Fundable	Odor Concerns /Risk	Estimated Cost	Risk Factor
Centrifugal Blower								Low/Moder
Lagoons- Replacement	2027	0%	No	Yes/Partial	Yes	No	\$250,000	ate
Centrifugal Blower								Low/Moder
Lagoons- Replacement	2028	0%	No	Yes/Partial	Yes	No	\$250,000	ate
Centrifugal Blower								Low/Moder
Lagoons- Replacement	2029	0%	No	Yes/Partial	Yes	No	\$250,000	ate
Replace Chlorine Bldg -								Low/Moder
Admin/Lab	2028	0%	No	Yes/Partial	No	No	\$1,500,000	ate
Dewatering Facility	2026		Yes-Partial	Partial	No	Yes	\$5,000,000	Moderate
Lagoon Aeration Upgrades	2026		No	Yes/Maybe	Possible	No	\$1,500,000	Moderate
UV System Upgrades	2025		No- but Possible	Partial	Possible	No	\$1,000,000	Moderate
Farm- Pole Barn	2027	0%	No	Yes/Partial	Yes	No	\$250,000	Moderate
Lagoon Xfer Gates - Replacement	2028	0%	No	Yes/Partial	Yes	No	\$60,000	Moderate
Lagoon Xfer Gates - Replacement	2029	0%	No	Yes	Yes	No	\$60,000	Moderate
Electrical/Controls Systems Upgrade	2029	0%	No	Yes/Partial	No	No	\$500,000	Moderate
Emergency Generator	2026		Yes-Partial	Partial	Yes	No	\$500,000	High/Moder ate
Yard Lighting	2026	0%	No	Partial		No	\$100,000	High/Moder ate
VFD Replacement - Headworks	2028	0%	No	Partial	Yes	No	\$150,000	High/Moder ate

Capital Project	Project Year	Impact Fee Eligible	Capacity Related	Future Compatibility	Self-	Odor Concerns /Risk	Estimated Cost	Risk Factor
Aeration System Improvements	2026		Yes-Partial	Short Term, not Long term given permit process	No	No	\$6,500,000	High
STM Chains - Replace/Repair	2026	0%	No	Partial	Yes	No	\$15,000	High

\$35,975,000

#### **BOARD QUESTIONS:**

Given this next chart which projects does the Board want to proceed with in FY 2025 and FY 2026?

Does the Board want CIB funding? Even for the projects we've already paid for--or not?

(It would be useful to next show different financial options for Board to consider. This will help us decide any increases in rates and bonding decisions.)

#### **Capital Projects/Funding Options:**

- -Totals for self-funded given first list above and the lists here.
- -Totals for CIB all listed; totals for CIB minus the projects we've already paid for.
- -Totals for Zions Bond without UV System Upgrade, service vehicle(?)

	Impact Fee Eligible	Capacity Related	Future Compatibility	Self- Fundable	Odor Concerns/Risk	Estimated Cost	Risk Factor
			CIB P	roject			
HV Lift Station	67%	Yes-Partial	Yes	Yes *already paid for.	No	\$1.27M	Low
Headworks Upgrade	0%	No	Yes?	Yes	No	\$1.62M	Low
Aeration System Improvements	50%	Yes-Partial	Short Term, not Long term given permit process	No	No	\$6.5M	High
Dewatering Facility	50%	Yes-Partial	Partial	No	Yes	\$5.0M	Moderate
RIB's Expansion	100%	Yes-Total	Yes	Yes	No	\$1.0M	Low/Moderate
Emergency Generator	75%	Yes-Partial	Partial	Yes	No	\$0.5M	High/Moderate
			<b>-</b> :				
			Zions	Bond			
Lagoon Dredging	0%	No	Yes	No	Yes- Short Term	\$5.0 M +\-	Low
Lagoon Aeration	0%	No	Yes/Maybe	Possible	No	\$1.5M	Moderate
Cattail Removal	0%	No	Yes	Yes	No		Low
UV System Upgrade	0%	No- but Possible	Partial	Possible	No	\$1.0M	Moderate
Hay Rake	0%	No	Yes	Yes	No	\$50K	Low
Pivot #1 Replacement	0%	No	Yes	Yes	No	\$210K	Low
Service Vehicle	0%			Yes	No	\$125K	Low
GW Monitoring	0%	No	Partial		No		

#### Heber Valley Special Service District

#### **Board Meeting**

August 14, 2025

#### MANAGER'S REPORT

#### 1. THE FARM

- a. Second crop complete, irrigating for third crop
- b. Continue to use irrigation water to supplement irrigation with effluent
- c. District notified us that Brigham Implement is closing its doors. Ag Sense in Roosevelt plans to pick up the Case Equipment lease program and honor the existing conditions. This is all verbal- nothing in writing or documented so far.
- d. Pivot #3
  - i. Resident alerted District that pivot had not moved/rotated in several days
  - ii. Found end swing arm on pivot had continued moving while remainder of pivot was stopped.
  - iii. Swing arm section then rotated and became inverted and twisted attached span and supports.
  - iv. Mountainland Supply was contacted for repairs.
  - v. Repair cost \$6,500
- e. Continue to pump mechanical plant effluent to winter storage to provide additional irrigation water.

#### 2. LAGOONS

#### a. Odor Control Update

- i. Lagoons operating under summer conditions and have minimal odors.
- ii. Chemical feed systems discontinued for the summer/fall.

#### b. Dredging And Aeration Project

- i. Collected additional samples and tested sludge depth on 7/15
- ii. Coordinating with prospective bidders to review and comment on bid documents

#### c. Winter Storage-Water Levels

- i. Levels in Cells 4 and 5 remain very low, expect both will be drawn down to lowest level with third irrigation.
- ii. Continuing to divert mechanical plant effluent to winter storage

#### d. Cell 3 to 4 Leakage

- i. Appears there is seepage occurring between cells 3 and 4
- ii. Running water is visible on the dike in cell 4
- iii. District should plan on testing/investigation, design of repairs and then repair/construction. This has been included in capital projects for 2026.

#### 3. MECHANICAL PLANT

#### a. South & North Trains

- i. Both trains in continuous operation (except during maintenance)
- ii. Average Daily Flow: Has varied due to performance/maintenance
- iii. Process performance remains inconsistent

#### b. Maintenance Work

- i. STM Aerotor Basins
  - 1. Drained each train and serviced equipment
  - 2. Serviced Landia mixers- greased and oil changes
  - 3. Serviced Landia recycle pumps changed oil
  - 4. Repairs on STM aerotors- changed media shafts
    - a. Replaced six shafts
    - b. Several additional shafts appear to need replacement
  - 5. Added baffle wall in each train to prevent foam buildup in anoxic zones.
- ii. Heber and Midway Grinder Stations
  - 1. Had Twin D vacuum out debris from stations
  - 2. Considerable debris at Midway Station likely from septage haulers

#### 4. PROJECTS/MISCELLANEOUS

#### a. CIB Projects

- i. Funding Status: CIB has recommended that the <u>District withdraw our funding request</u> due to project uncertainty
- ii. Headworks Upgrade
  - 1. First screen is in operation- working well so far
  - 2. Contractor working on install of second screen
  - 3. Concrete placement for odor control pad in progress
  - 4. Pay Request #3 received and approved- see Consent Agenda
  - 5. Working through Change Order #1 items
- iii. Mechanical Plant Expansion
  - 1. Continue to pause until direction/permitting from DWQ is clear
  - 2. Consider design of dewatering project separately.

#### b. Odor Monitoring and Control

- i. Lift Station Monitoring
  - 1. Continued addition of Calcium Nitrate
  - 2. Continue to see occasional short-lived spikes in H<sub>2</sub>S concentrations
- ii. Lagoons
  - 1. Refer to Item 2a
  - 2. DHHS monitoring has ended. Awaiting report of the results.

#### c. Capital Projects

- i. Fence Replacement
  - 1. Simpson still needs to install gates
- ii. Cattail Removal
  - 1. See Consent Agenda Item
- iii. Spare anoxic mixer and pump
  - 1. Equipment has been ordered through Landia

#### 5. **REGULATORY/PERMITTING**

- a. DWQ Updates
  - i. No movement/updates on regulatory front
  - ii. Awaiting letter/information from DWQ

iii. District has sent letter to DWQ Director- John Mackey requesting dialogue on the permitting issue.

#### 6. ADMINISTRATIVE

- a. Financial Reporting
  - i. Frequently receive notices of incorrect or unreported financial information
    - 1. IRS penalty due to incorrect/missing filings of tax information
    - 2. D&I report not filed on time
    - 3. Impact Fee Report not prepared correctly

### 5-Year Proposed Capital Improvements Plan (2025-2029)

Year	Project	Budge	ted Costs	<b>Actual Costs</b>
2025	Bond Funded Projects			
	Zions Bond			
	Lagoon Dredging	\$	5,000,000	
	Lagoon Cattail Removal	\$	150,000	
	Lagoon Aeration Repair/Upgrades	\$	1,500,000	
	UV System Replacement	\$	1,000,000	
	New Pivot 3	\$	200,000	\$ 209,915
	Hay Rake	\$	50,000	
	Service Equipment	\$	125,000	
	Subtotal	\$	8,025,000	
	Contingency (25%)	\$	2,006,250	
	Total	\$	10,031,250	
	CIB Bond (not just 2025)			
	Midway Lift Station Upgrades	\$	1,271,000	\$ 1,471,000
	Headworks Upgrades	\$	1,333,000	\$ 1,821,000
	Mechanical Plant Upgrades	\$	13,034,000	
	Subtotal	\$	15,638,000	
	Soft Costs (Engineering, Legal, Bonding)	\$	1,644,000	
	Contingency (20)%)	\$	3,127,000	
	Total	\$	20,409,000	
	Oalf Francisco			
	Self-Funded Projects	Φ.	F0.000	Φ 04 070
	Entry Gate	\$	50,000	\$ 31,370
	Overhead Doors	\$	40,000	\$ 35,995
	Refrigerated Composite Sampler	\$	5,000	\$ 9,617
	Spare Anoxic Mixer	\$	15,000	
	Spare Recycle Pump	\$	15,000	4 05
	Irrigation Pump Station -New Valves	\$	50,000	\$ 25,861
	Plant Drain Pump Upgrade	\$	20,000	

	STM Spare Parts-Drive & Shafts		\$ 60,000	23,192
	Pickup Truck		\$ 70,000	58,624
	Farmhouse Repairs		\$ 50,000	•
	Total		\$ 375,000	
2222			4 500 000	
2026	Septage Receiving Station	\$	1,500,000	
	Yard Lighting	\$	100,000	
	Pivot #5-Replace	\$	250,000	
	Service Truck- Replacement	\$	150,000	
	OHD - Irrigation Bldg	\$	20,000	
	Irrigation Pump Station -Replace Pump	\$	50,000	
	Muffin Monster-Midway	\$	30,000	
	Utility Pump -Effluent	\$	15,000	
	Centrifugal Blower Lagoons- Replacement	\$	250,000	
	Primary Sludge Pump 1- Replace	\$	30,000	
	Primary Sludge Flow Meter	\$	10,000	
	Farm Fencing -Replace	\$	50,000	
	STM Chains -Replace/Repair	\$	15,000	
	Total	\$	2,470,000	
2007	Lagaca Dradging Call 1A	ф	F 000 000	
2027	Lagoon Dredging-Cell 1A	\$	5,000,000	
	Solids Hauling Truck	\$	200,000	
	Gate Replacement - Midway	\$	15,000	
	Irrigation Pump Station - Replace Pump	\$	50,000	
	Centrifugal Blower Lagoons- Replacement	\$	250,000	
	Utility Pump Effluent -Replace	\$	15,000	
	Lagoon Dike Repair	\$	150,000	
	Asphalt Seal Coat -Plant Driveway	\$	100,000	
	Scum Pump 1 -Replace	\$	15,000	
	Primary Sludge Pump 2- Replace	\$	30,000	
	Farm Fencing -Replace	\$	50,000	
	Farm- Pole Barn	\$	250,000	
	Total	\$	6,125,000	
2028	Muffin Monster- Midway	\$	30,000	
	Scum Pump 2 -Replace	\$	15,000	
	RAS Pump 1 Replace	\$	20,000	
	Pivot #1 -Replace	\$	250,000	
	Centrifugal Blower Lagoons- Replacement	\$	250,000	
	VFD Replacement -Headworks	\$	150,000	
	Lagoon Xfer Gates - Replacement	\$	60,000	
	Replace Chlorine Bldg - Admin/Lab	\$	1,500,000	
	Total	\$	2,275,000	
0000	Diolara Truola Donlogo (Trada la	φ.	F0 000	
2029	Pickup Truck -Replace/Trade In	\$	50,000	

Centrifugal Blower Lagoons- Replacement	\$ 250,000	
RAS Pump 2 -Replace	\$ 20,000	
Pivot #2-Replace	\$ 200,000	
VFD Replacement -Filter Bldg	\$ 150,000	
Lagoon Xfer Gates - Replacement	\$ 60,000	
Electrical/Controls Systems Upgrade	\$ 500,000	
Total	\$ 1,230,000	
Capital Improvement Costs Summary		
2025 (includes ~\$20M CIB Projects)	\$30,815,000	
2026	\$2,470,000	
2027	\$6,125,000	
2028	\$2,275,000	
2029	\$1,230,000	
5-Year Total	\$42,915,000	

#### **PROPOSED HVSSD GOALS FOR 2025**

Feb 13, 2025

Administrative Goals - 2025			
Q1	Q2	Q3	Q4
-Rates Study with			
Zions Bank (with 3-			
year projections)			
-RFP for			
Engineering			
Consultants			

-County Council –		
Service Area		
Boundaries finalized		
-Quarterly Budget		
Report		
-Work with County		
on Ag Prot Code		
changes		
-Bonding for		
Dredging		
Rate Setting		
-State DHHS Air		
Quality testing		
-Award RFP for		
Engineering		
Consultants/Begin		
Capital Facilities		
Plan		
	LIDOT Parkway	
-UDOT Parkway EIS	-UDOT Parkway	
Response	EIS Response	
	-Assign	
	ERU's/Flow per	
	Contributing	
	Entity	
	-Asset Mngt	
	Plan-Final Draft	
	-County Ag Prot	
	Area for Farm	
	-Personnel	
	Policies	
	approved	
	-PR work for	
	Rates, Odor	
	control, etc.	

		-2026 Budget
		Prep/Approval
		-Capital Facility
		Plan-Phase 1
		updates
Ongoing:		
-DWQ		
Requirements		

Capital Facility			
Goals - 2025			
Q1	Q2	Q3	Q4
- UV System			
recommissioning			
- Irrigation Pump			
Station updates			
-Complete			
Headworks Upgrade			
Design and Bidding			
	-Headworks Upgrade		
	Project- Commence		
	Construction		
	-Pivot 3 -Replacement		
	-Cattail Removal-Phase		
	2		
	-Cell 1 Dredging	-Cell 1	
		Dredging	
	-Cell 1 Aeration		
	Upgrades Design		

-STM Aerotor System		
Service/Maintenance		
	-New Hay	
	Rake	
		-Cell 1 Aeration
		Upgrades Construction
		Construction